

J.P. Morgan Energy, Power & Renewables Conference 2023

June 2023

FORTIS_{INC.}



FORWARD-LOOKING INFORMATION

Fortis includes forward-looking information in this presentation within the meaning of applicable Canadian securities laws and forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 (collectively referred to as "forward-looking information"). Forward-looking information reflects expectations of Fortis management regarding future growth, results of operations, performance and business prospects and opportunities. Wherever possible, words such as anticipates, believes, budgets, could, estimates, expects, forecasts, intends, may, might, plans, projects, schedule, should, target, will, would, and the negative of these terms, and other similar terminology or expressions have been used to identify the forward-looking information, which includes, without limitation: forecast capital expenditures for 2023-2027, including cleaner energy investments; annual dividend growth guidance through 2027; forecast rate base and rate base growth for 2023 through 2027; the 2030 GHG emissions reduction target; the 2035 GHG emissions reduction target and the projected asset mix; the 2050 net-zero GHG emissions target; TEP's Integrated Resource Plan; planned coal retirements and the expectation to exit coal by 2032; the expected timing and outcome of the sale of Aitken Creek; the nature, timing, benefits and expected costs of certain capital projects, including ITC's transmission projects associated with the MISO Long-Range Transmission Plan, FortisBC Tilbury LNG Storage Expansion, FortisBC Tilbury 1B Project, FortisBC Eagle Mountain Woodfibre Gas Line Project, FortisBC Gas AMI Project, FortisBC Okanagan Capacity Upgrade, UNS renewable energy and storage projects, UNS Vail-to-Tortolita Transmission Project, Wataynikaneyap Transmission Power Project, and additional opportunities beyond the capital plan, including investments related to the Inflation Reduction Act, the MISO Long-Range Transmission Plan, climate adaptation and grid resiliency, and renewable fuel solutions and LNG infrastructure in British Columbia; expected sources of funding for the 2023-2027 capital plan; expected capital structure stability through 2027; the expectation that the long-term dividend guidance will provide flexibility to fund more capital internally; forecast credit metrics through 2027; the expectation of minimal impacts from the introduction of an alternative minimum income tax; the expected timing, outcome and impact of regulatory proceedings and decisions; the expectation that there will be no significant change in UNS' 2023 pension expense; and forecast debt maturities for 2023-2032.

Forward looking information involves significant risks, uncertainties and assumptions. Certain material factors or assumptions have been applied in drawing the conclusions contained in the forward-looking information, including, without limitation: no material impact from volatility in energy prices, global supply chain constraints and persistent inflation; assumed moderating inflation levels with return to historical averages in 2025; reasonable regulatory decisions and the expectation of regulatory stability; the successful execution of the capital plan; no material capital project or financing cost overrun; no material changes in the assumed U.S. dollar to Canadian dollar exchange rate; sufficient human resources to deliver service and execute the capital plan; no significant variability in interest rates; and the Board exercising its discretion to declare dividends, taking into account the business performance and financial condition of the Corporation. Fortis cautions readers that a number of factors could cause actual results, performance or achievements to differ materially from the results discussed or implied in the forward-looking information. These factors should be considered carefully, and undue reliance should not be placed on the forward-looking information. For additional information with respect to certain of these risks or factors, reference should be made to the continuous disclosure materials filed from time to time by the Corporation with Canadian securities regulatory authorities and the Securities and Exchange Commission. All forward-looking information herein is given as of the date of this presentation. Fortis disclaims any intention or obligation to update or revise any forward-looking information, whether as a result of new information, future events or otherwise.

Unless otherwise specified, all financial information is in Canadian dollars and rate base refers to midyear rate base.

A PREMIUM ENERGY DELIVERY BUSINESS



93%
transmission & distribution assets



10 regulated utilities
in Canada, the U.S. and Caribbean



3.4 million
electric and gas customers



9,200
dedicated employees



99%
regulated utility assets



\$4.3 billion
2023F capital expenditures



\$36 billion
2023F rate base



\$29 billion⁽¹⁾
market capitalization



9.5% average annual⁽¹⁾
10-year total shareholder return



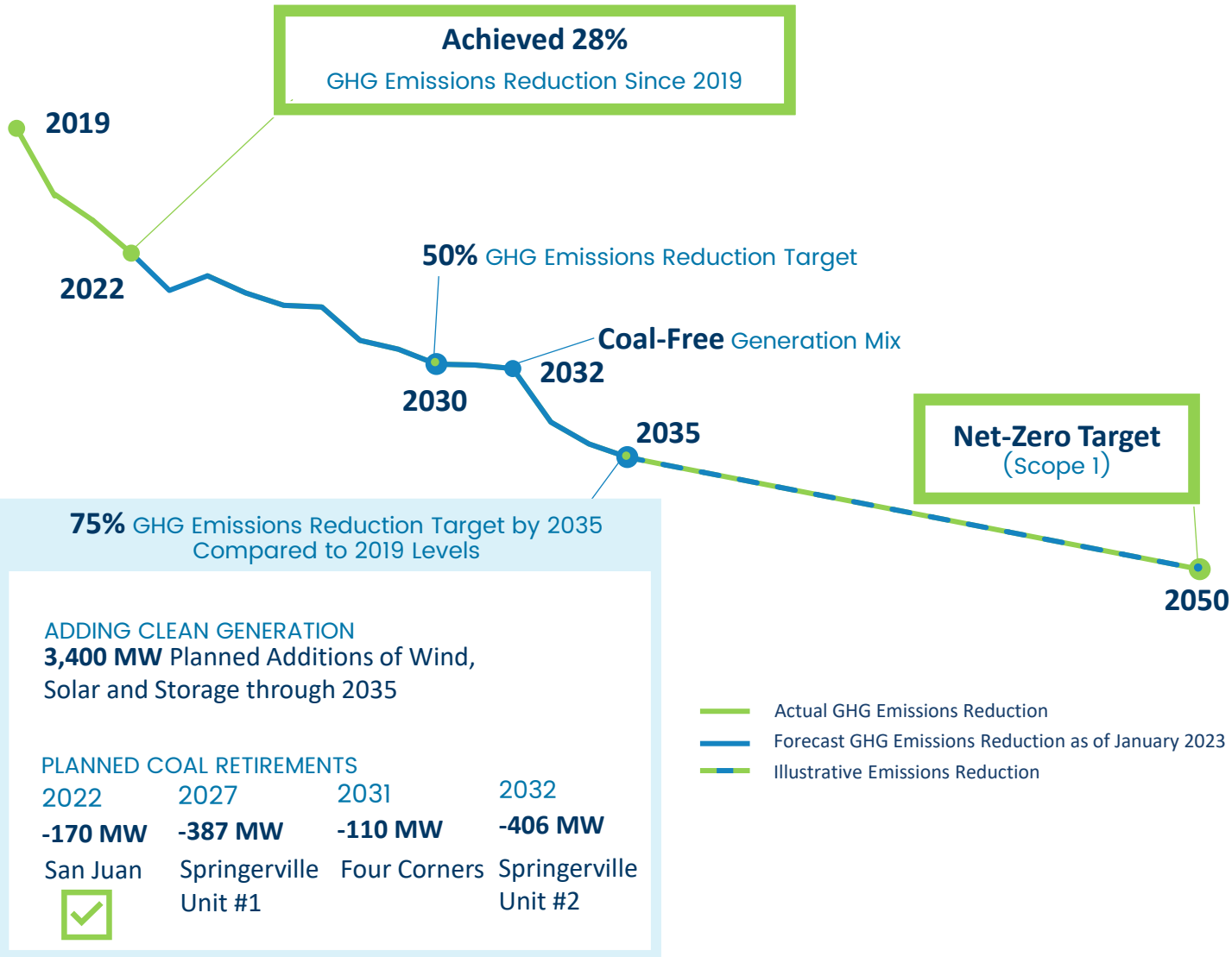
82% of Fortis utilities
have female CEO or Board Chair

(1) As at April 30, 2023.



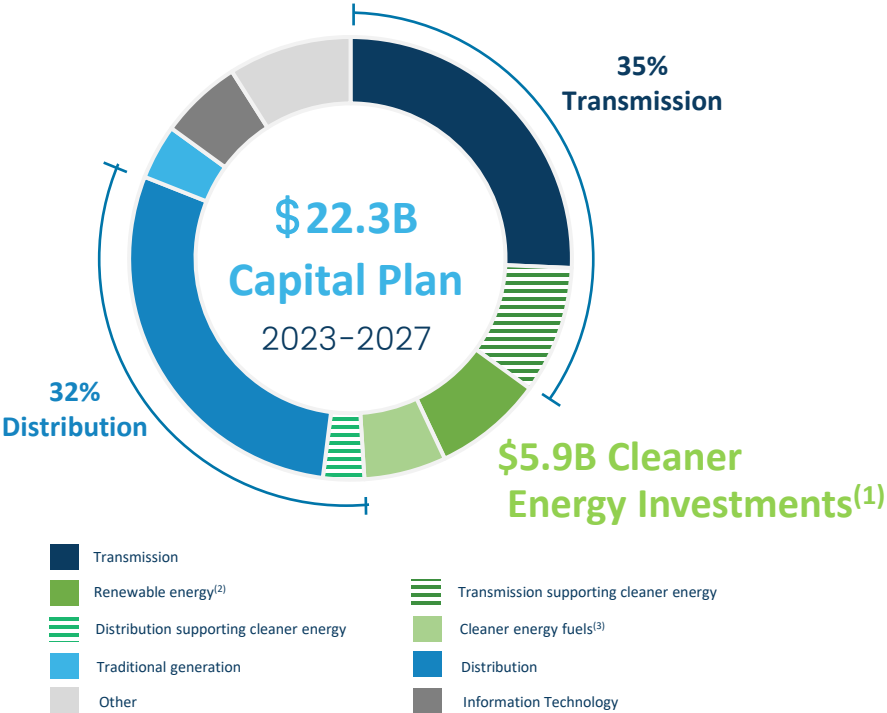
CARBON EMISSIONS REDUCTION ON TRACK

- Sustainability Highlights:**
- Ranked #1 in the Globe & Mail 2022 Board Games
 - Released first TCFD and Climate Report in 2022
 - Fortis aligned with GRI and SASB
 - Strong board diversity with 58% female directors and 2 directors identifying as visible minorities
 - Sustainability-linked loan provisions
 - Enhanced linkage between sustainability performance and executive compensation

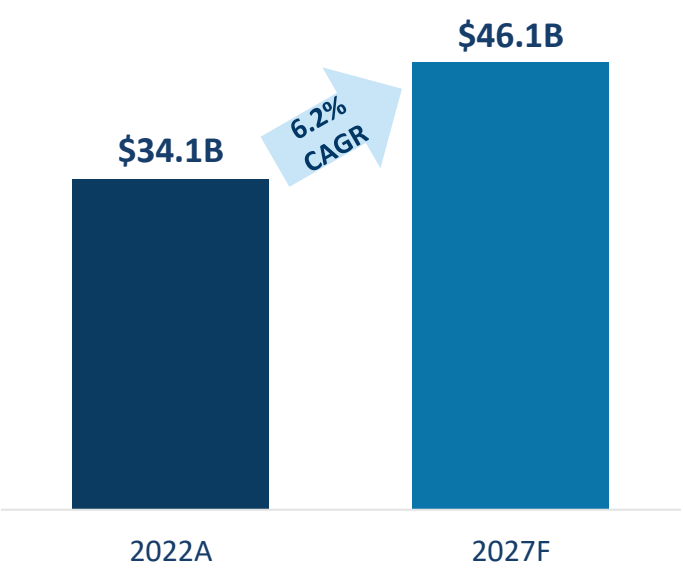


HIGHLY EXECUTABLE CAPITAL PLAN SUPPORTS LOW-RISK RATE BASE GROWTH OF ~6%

Capital Plan



Rate Base



Continued Focus on Customer Affordability

- Targeting controllable operating cost increases below inflation, consistent with historical practice
- Focused on preventative maintenance and innovation to reduce operating costs
- Cleaner energy investments with fuel savings for customers
- Energy efficiency programs

Note: The Capital Plan is a forward-looking Non-U.S. GAAP financial measure calculated in same the manner as Capital Expenditures. Refer to Q1 2023 MD&A for the Non-U.S. GAAP reconciliation. U.S. dollar-denominated capital expenditures and rate base converted at a forecast USD:CAD foreign exchange rate of 1.30.

(1) Direct cleaner energy investments defined as capital that supports reductions in air emissions, water usage and/or increases customer energy efficiency.
(2) Includes clean generation and energy storage.
(3) Includes renewable natural gas and liquefied natural gas.

LONG CAPEX RUNWAY

Responding to stakeholder expectations and capitalizing on opportunities to expand & extend growth

Connect more renewable generation to the grid



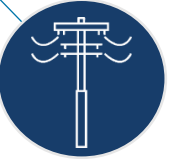
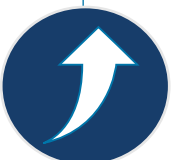
Build more renewable generation



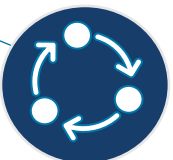
Provide alternative energy sources to reduce emissions



Accelerate climate change adaptation for reliability, grid resiliency and hardening



Replace aging assets to maintain reliability



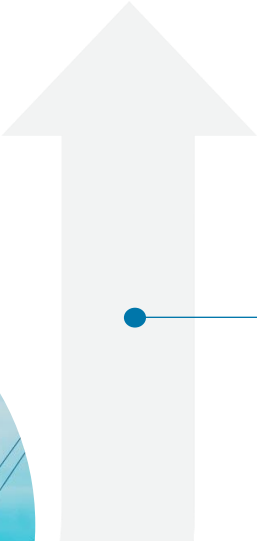
Invest in technology to ensure security and improve service and efficiency



Prepare grid for additional electrification



Business development in existing footprint



REGULATORY UPDATE



Iowa Transmission Right of First Refusal (ROFR) – In March 2023, the Iowa Supreme Court granted certain parties standing to challenge the Iowa ROFR statute, issued a temporary injunction staying enforcement of the ROFR statute, and remanded the matter to the district court to decide the merits of the claim; timing and outcome of the proceeding remains unknown; ITC's Tranche 1 MISO Long-Range Transmission Plan projects in Iowa are not expected to be impacted

TEP ACC Rate Case – Hearings concluded in April 2023; recommended order and opinion from administrative law judge expected mid-year

UNS Electric (UNSE) ACC Rate Case – In November 2022 UNSE filed a general rate case based on a June 30, 2022 test year requesting an allowed ROE of 10.25% and equity thickness of 53.72% on rate base of US\$400M with a non-fuel revenue increase of US\$16M; in June 2023, the ACC Staff recommended an allowed ROE of 9.40% and 53.72% equity thickness on a rate base of US\$381M with a non-fuel revenue increase of US\$9M

Customer Information System (CIS) Implementation – Response filed to the New York Public Service Commission's show cause order in January 2023; timing and outcome of the proceeding remains unknown

Generic Cost of Capital (GCOC) Proceeding – Final reply arguments filed in February 2023; decision expected by mid-2023

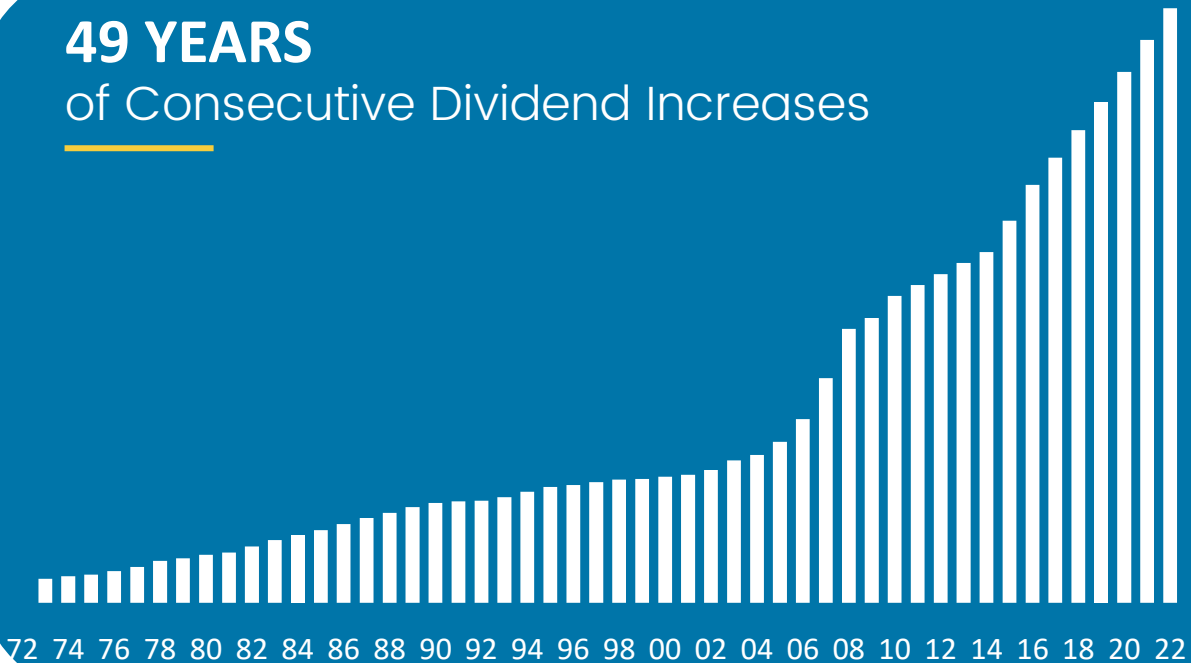
GCOC Proceeding – Includes a review of the common equity component of capital structure and the allowed ROE for 2024 and beyond; proceeding is ongoing with a decision expected in Q3 2023

Third Performance-Based Rates (PBR) Term – Proceeding to consider the design of the third PBR term, commencing in 2024, remains ongoing with a decision from the AUC expected in Q4 2023



DIVIDEND GUIDANCE SUPPORTED BY LONG-TERM GROWTH STRATEGY

49 YEARS
of Consecutive Dividend Increases



4-6%
Annual Dividend
Growth Guidance
through 2027





WHY INVEST IN FORTIS?



**Focused on
ENERGY
DELIVERY**



**Geographic &
Regulatory
DIVERSITY**



4-6%
ANNUAL DIVIDEND
Growth Guidance



SAFE,
WELL-RUN
Local Utilities



LOW-RISK
**Growth
Profile**



**Virtually
All
REGULATED**



ESG
Leader



Innovative

