
FORTIS_{INC.}

Investor Relations Presentation
Q2 2018

Investing in Our Networks

Forward-Looking Information

Fortis includes "forward-looking information" in this presentation within the meaning of applicable Canadian securities laws and "forward-looking statements" within the meaning of the U.S. Private Securities Litigation Reform Act of 1995, collectively referred to as "forward-looking information". Forward-looking information included in this presentation reflects expectations of Fortis management regarding future growth, results of operations, performance and business prospects and opportunities. Wherever possible, words such as "anticipates", "believes", "budgets", "could", "estimates", "expects", "forecasts", "intends", "may", "might", "plans", "projects", "schedule", "should", "target", "will", "would" and the negative of these terms and other similar terminology or expressions have been used to identify the forward-looking information, which include, without limitation: targeted average annual dividend growth through 2022; the Corporation's forecast capital expenditures for the period 2018 through 2022; the nature, timing and expected costs of certain capital projects including, without limitation, the Wataynikaneyap Power Project, ITC Multi-Value Regional Transmission Projects and 34.6 to 69 kV Conversion Project, UNS Energy flexible generation reciprocating engines investment and Gila River Generating Station Unit 2, FortisBC Lower Mainland System Upgrade, Eagle Mountain Woodfibre Gas Pipeline Project and Pipeline Integrity Management Program and additional opportunities beyond the base capital plan; the Corporation's forecast rate base for 2018; the expected timing of filing of regulatory applications and receipt and outcome of regulatory decisions; and emission reduction targets at Tucson Electric Power.

Forward-looking information involves significant risks, uncertainties and assumptions. Certain material factors or assumptions have been applied in drawing the conclusions contained in the forward-looking information. These factors or assumptions are subject to inherent risks and uncertainties surrounding future expectations generally, including those identified from time to time in the forward-looking information. Such risk factors or assumptions include, but are not limited to: uncertainty regarding the outcome of regulatory proceedings of the Corporation's utilities and the expectation of regulatory stability; no material capital project and financing cost overrun related to any of the Corporation's capital projects; sufficient human resources to deliver service and execute the capital program; the Board of Directors exercising its discretion to declare dividends, taking into account the business performance and financial conditions of the Corporation; risk associated with the impact of less favorable economic conditions on the Corporation's results of operations; no significant changes in laws and regulations that may materially negatively affect the Corporation and its subsidiaries; and currency exchange rates. Fortis cautions readers that a number of factors could cause actual results, performance or achievements to differ materially from the results discussed or implied in the forward-looking information. These factors should be considered carefully and undue reliance should not be placed on the forward-looking information. For additional information with respect to certain of these risks or factors, reference should be made to the continuous disclosure materials filed from time to time by Fortis with Canadian securities regulatory authorities and the Securities and Exchange Commission. All forward-looking information in this presentation is given as of the date of this presentation and Fortis disclaims any intention or obligation to update or revise any forward-looking information, whether as a result of new information, future events or otherwise.

Unless otherwise specified, all financial information referenced is in Canadian dollars and references to rate base refer to mid-year rate base.

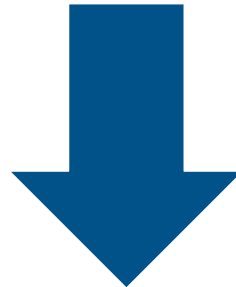
Our Strategy-Simple, Effective, Proven

Strategy

Leverage the operating model, footprint of our utilities, operating expertise, reputation and financial strength to develop growth opportunities



**6% AVERAGE
ANNUAL DIVIDEND
GROWTH TARGET
THROUGH 2022**



**INVESTMENT-
GRADE
CREDIT RATINGS**

Strategic Initiatives

Execute
Utility CAPEX
Plan

ITC
Transmission
Growth

Deliver
Cleaner
Energy

Enhance
Customer &
Regulatory
Relationships

Unlock LNG
Value

Pursue Energy
Infrastructure
In and Near
Existing Service
Territories

High Quality & Diverse Utility Portfolio

Highly Regulated, Predominantly Wires and Gas LDCs

~97% REGULATED
UTILITY ASSETS

\$49 BILLION IN TOTAL
ASSETS

~92% TRANSMISSION,
DISTRIBUTION &
OTHER ASSETS

10 UTILITY
OPERATIONS

Canada, U.S. & Caribbean

64% EARNINGS FROM
THE U.S.

3.3 MILLION UTILITY
CUSTOMERS

2.0 Electric & 1.3 Gas

Note: All information as at March 31, 2018, except earnings and transmission, distribution and other assets which are as at December 31, 2017.

One of the Lowest-Risk Utility Businesses in North America



First Quarter Reinforces the Strength of Fortis as a North American Utility Leader



Capital Investments:

-Focused on providing safe, reliable, affordable, cleaner energy solutions to customers

-\$3.2 billion capital forecast for 2018 on track



Development Opportunities:

-Funding framework announced for Wataynikaneyap Power Project

-Five-year capital plan increased \$600 million to \$15.1 billion



Regulatory:

-Central Hudson filed proposed three-year rate case settlement in April 2018 covering the period July 2018 to June 2021

Q1 HIGHLIGHTS:

\$323M
REPORTED
NET
EARNINGS



9%
OPERATING
CASH FLOW
INCREASE



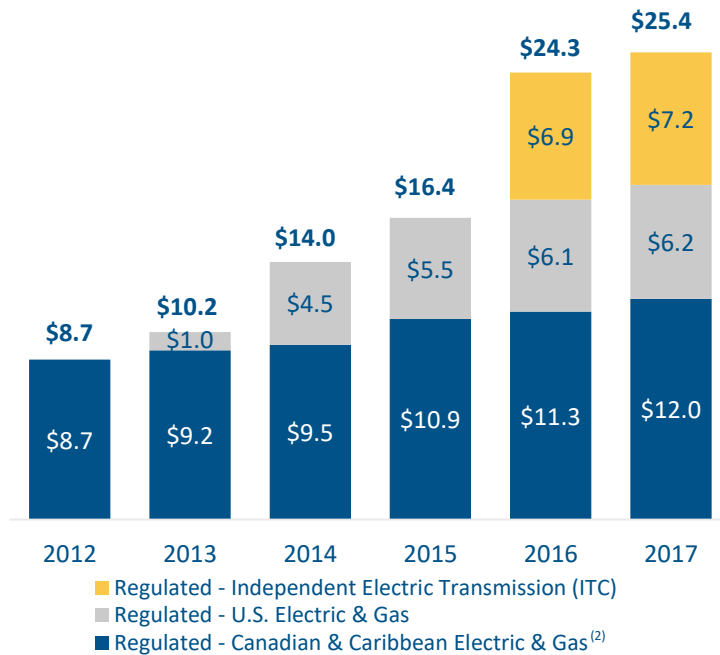
\$685M IN
CAPITAL
EXPENDITURES

Strong Track Record of Rate Base and EPS Growth

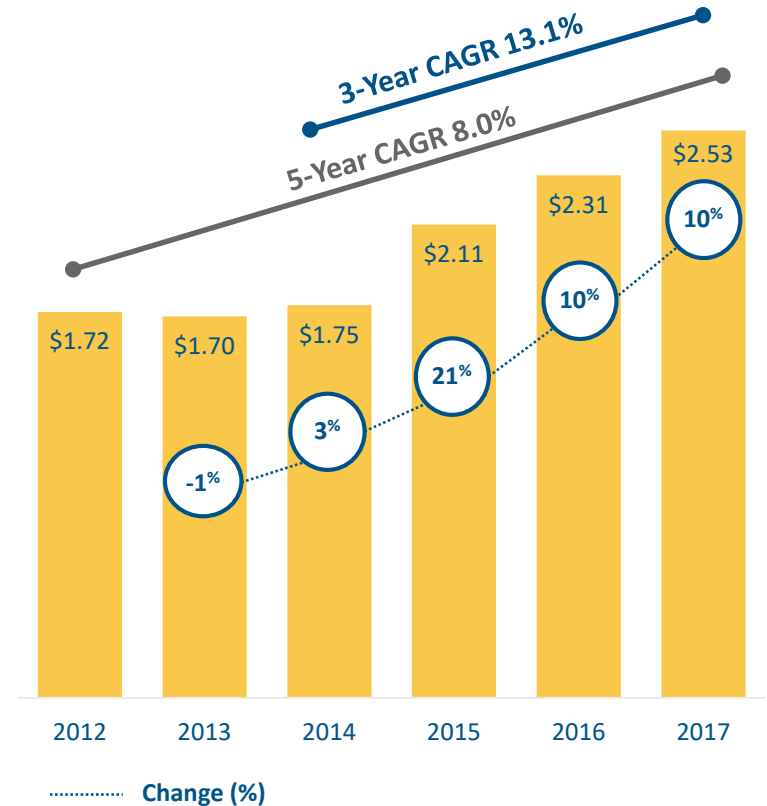
Historical Rate Base Growth Aligned with EPS Growth Over the Past 5 Years

2012 – 2017 Rate Base⁽¹⁾ (\$ billions)

	3-Year CAGR	5-Year CAGR
Rate base	~22%	~24%
Rate base excluding acquisitions of U.S. subsidiaries	~8%	~7%



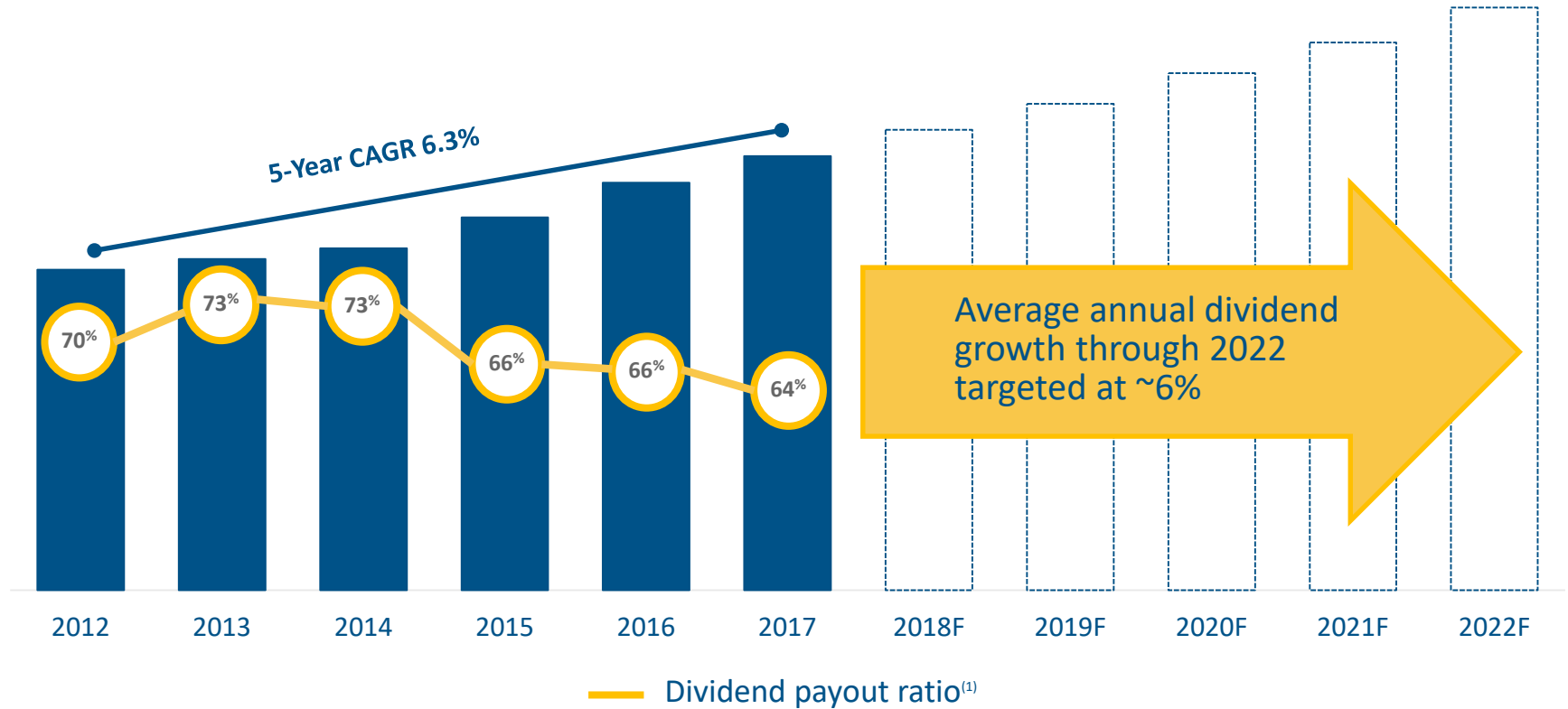
Adjusted Earnings Per Share



(1) US dollar-denominated rate base converted at the historical USD/CAD exchange rates as reported in the respective filed annual reports.

(2) Includes 100% of the Waneta Expansion, of which Fortis has a 51% controlling ownership interest.

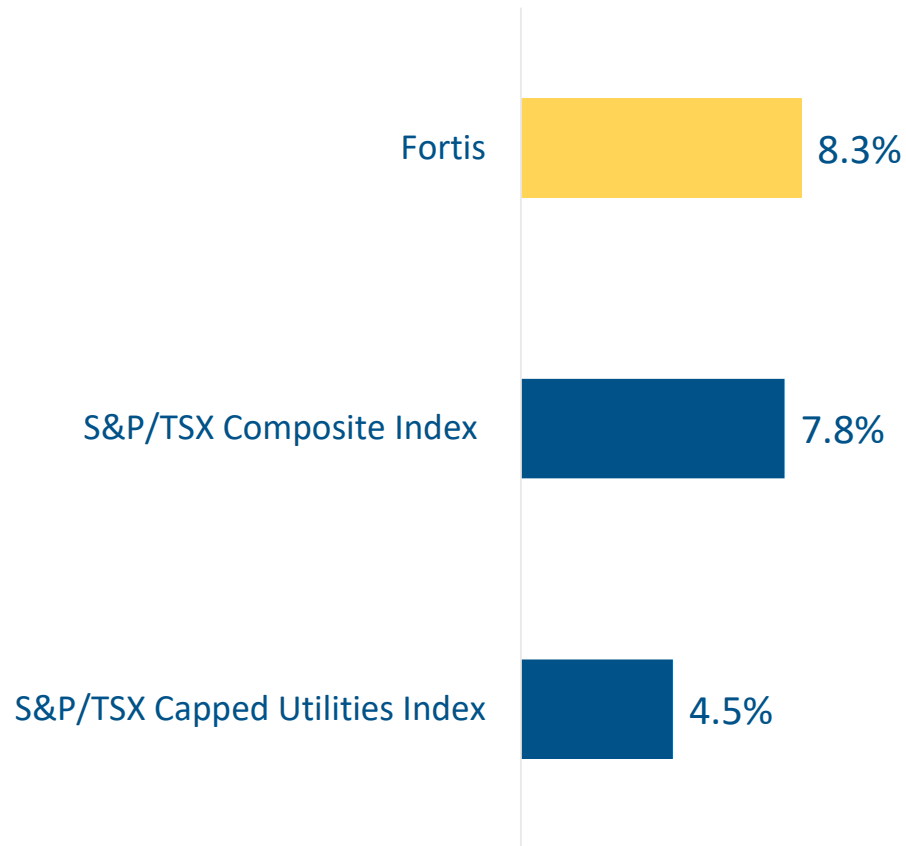
44 Years of Consecutive Annual Dividend Growth



(1) Dividend payout ratio adjusted for non-operating items.

Supporting the Delivery of Superior Total Shareholder Returns

Average annualized total shareholder return over last 5 years⁽¹⁾



(1) For the 5-year period ending April 30, 2018.



U.S. Tax Reform Updates

Benefits Customers Immediately and Shareholders Over the Long Term

Customer Rate Decrease

TEP – Application approved by ACC to return savings through customer bill credits and a regulatory liability account

ITC – 2018 MISO rates reposted to reflect lower income tax expense

CH – Revised rates effective July 1, 2018 to reflect lower tax expense as part of proposed rate settlement agreement

Interest Expense Deductibility Clarity

U.S. Treasury confirmed application of interest deductibility on a consolidated basis for 30% EBITDA cap

EEI leading efforts to clarify utility exemption with U.S. Treasury




Credit Rating Agency Updates

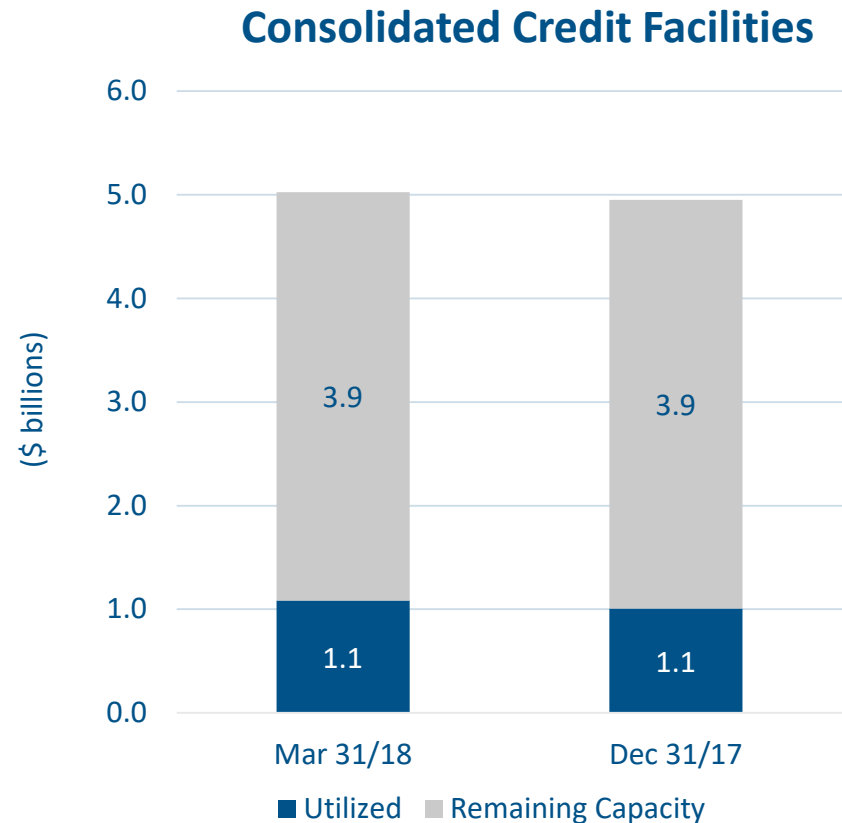
Held meetings with rating agencies

Moody's recent credit opinion had no change in credit ratings or outlook

S&P affirmed credit ratings and revised outlook to negative from stable due to modest temporary weakening of financial measures following U.S. Tax Reform

Investment-Grade Credit Ratings and Ample Liquidity

Credit Ratings	
 ⁽¹⁾	A- / BBB+
	BBB (high)
 ⁽²⁾	Baa3



(1) In March 2018, S&P affirmed the Corporation's credit ratings. The outlook was revised to negative from stable, due to modest temporary weakening of financial measures as a result of U.S. Tax Reform, which reduces cash flow at the Corporation's U.S. utilities.

(2) In April 2018, Moody's issued a credit opinion with no change to the Corporation's credit ratings or outlook.

Advancing the Wataynikaneyap Power Project

Canada's Largest First Nation's-Led Infrastructure Project

FORTIS ONTARIO



Partnership with First Nations to connect remote communities in Northern Ontario to the grid via 1,800 km of transmission line

In March 2018, a funding framework was reached with Wataynikaneyap Power, the Government of Canada and the Government of Ontario

Estimated total capital project cost of \$1.6B, with Fortis having a 49% ownership interest

Fortis has revised its capital forecast to include ~\$600M of capital expenditures⁽¹⁾ for 2019-2022, with the remaining portion forecast in 2023



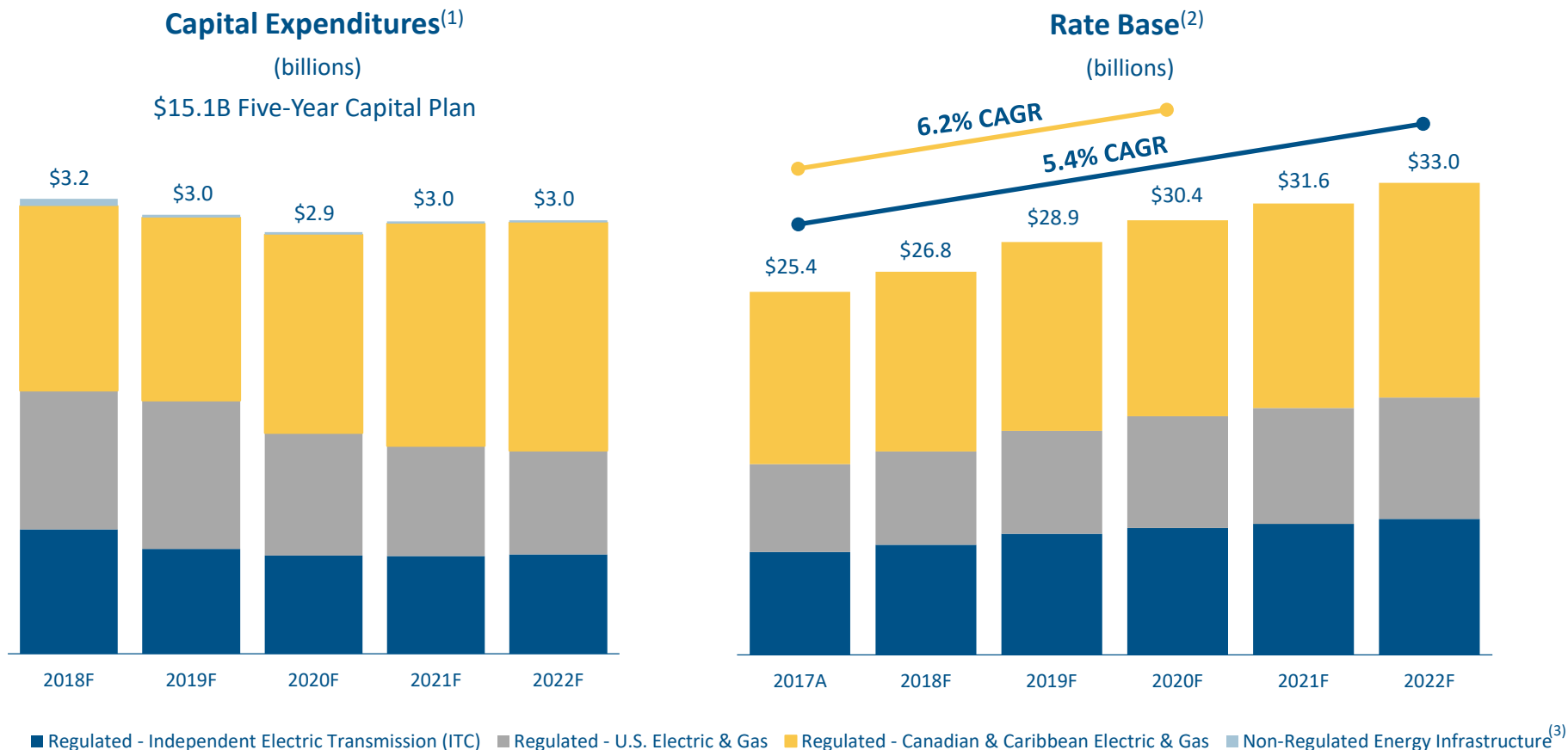
Remaining Milestones

- Obtain Leave to Construct from the OEB, expected in early 2019
- Completion of environmental assessments
- Construction to begin once final approvals and receipt of permits are complete
- Phase 1 construction completion targeted by the end of 2020 and Phase 2 targeted by the end of 2023

(1) The increase in capital forecast reflects Fortis' effective 49% share of the estimated capital spending for the Wataynikaneyap Power Project. Under the funding framework, Fortis will be funding its equity component only.

Rate Base Growth Supports Dividend Guidance

2018-2022 Capital Expenditure Program of \$15.1B Increases Rate Base to \$33B by 2022



(1) US dollar-denominated capital expenditures are translated at a forecast USD/CAD foreign exchange rate of \$1.28.

(2) US dollar-denominated rate base for 2017 based on the actual average USD/CAD foreign exchange rate of \$1.30 and forecast rate base for 2018 to 2022 based on a projected USD/CAD foreign exchange rate of \$1.28. Holding foreign exchange constant, 5-year and 3-year rate base CAGRs would be 5.5% and 6.5%, respectively.

(3) Includes 100% of the Waneta Hydroelectric Expansion, of which Fortis has a 51% controlling ownership interest and Fortis' effective 49% of the rate base of the Wataynikaneyap Power Project.

Highly Executable Capital Plan

Significant Projects⁽¹⁾ (\$ millions)⁽²⁾

	Forecast 2018	Forecast 2019-2022	Forecast Total 2018- 2022
ITC Multi-Value Regional Transmission Projects ⁽³⁾	169	194	363
ITC 34.5 kV to 69 kV Conversion Project	111	369	480
UNS Flexible Generation – Reciprocating Engines	150	45	195
UNS Gila River Generating Station Unit 2	-	211	211
FortisBC Lower Mainland System Upgrade	177	317	494
FortisBC Eagle Mountain Woodfibre Gas Pipeline Project ⁽⁴⁾	-	350	350
FortisBC Pipeline Integrity Management Program	-	312	312
Wataynikaneyap Power Project ⁽⁵⁾	-	631	631



- (1) Significant projects are identified as those with a total project cost of \$150 million or greater and exclude ongoing capital maintenance projects. Total project costs include forecasted capitalized interest and non-cash equity component of allowance for funds used during construction, where applicable.
- (2) US dollar-denominated capital expenditures are translated at a forecast USD/CAD foreign exchange rate of \$1.28.
- (3) Capital forecast consists of three regional electric transmission projects that have been identified by MISO to address system capacity needs and reliability in several states.
- (4) Capital forecast is net of customer contributions.
- (5) Capital spending represents Fortis' effective 49% share of the estimated capital spending for the Wataynikaneyap Power Project. Under the funding framework, Fortis will be funding its equity component only.

Opportunities Beyond the Base Capital Plan



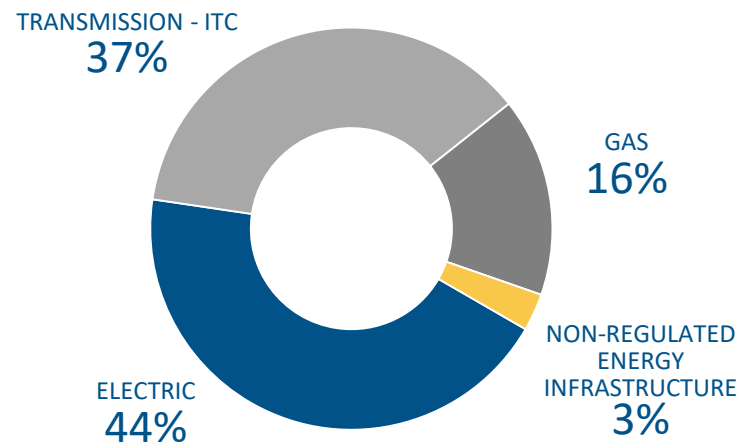
Regulatory Stability Continues

Remaining Significant Regulatory Decisions

	 ITC A FORTIS COMPANY	 People. Power. Possibilities. Central Hudson A FORTIS COMPANY
Application/Proceeding	<ul style="list-style-type: none"> MISO Base ROE Complaints 	<ul style="list-style-type: none"> General Rate Application – Joint Proposal
Filing Date	<ul style="list-style-type: none"> Not applicable 	<ul style="list-style-type: none"> July 2017
Expected Decision	<ul style="list-style-type: none"> To be determined 	<ul style="list-style-type: none"> Proposed 3-year settlement agreement filed with Commission in April 2018 for July 2018 - June 2021 Expected decision in June 2018

97% Regulated Utility Assets

as at December 31, 2017



2018	
Weighted Average Allowed ROE	9.74%
Weighted Average Equity Thickness	48.1%

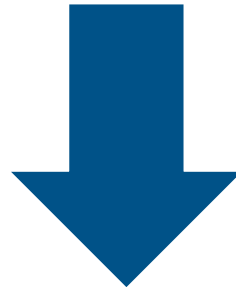
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Leverage the operating model, footprint of our utilities, operating expertise, reputation and financial strength to develop growth opportunities



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**INVESTMENT-
GRADE
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Strategic Initiatives

Execute
Utility CAPEX
Plan

ITC
Transmission
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Deliver
Cleaner
Energy

Enhance
Customer &
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Relationships

Unlock LNG
Value

Pursue Energy
Infrastructure
In and Near
Existing Service
Territories

The logo for Fortis Inc. features the word "FORTIS" in a large, white, serif font. The letter "O" is replaced by a stylized yellow and orange wave icon. To the right of "FORTIS" is the word "INC." in a smaller, white, sans-serif font. The background of the entire page is a warm, golden sunset over a mountain range, with power lines and utility poles silhouetted against the sky.

FORTIS INC.

Appendix

Investing in Our Networks

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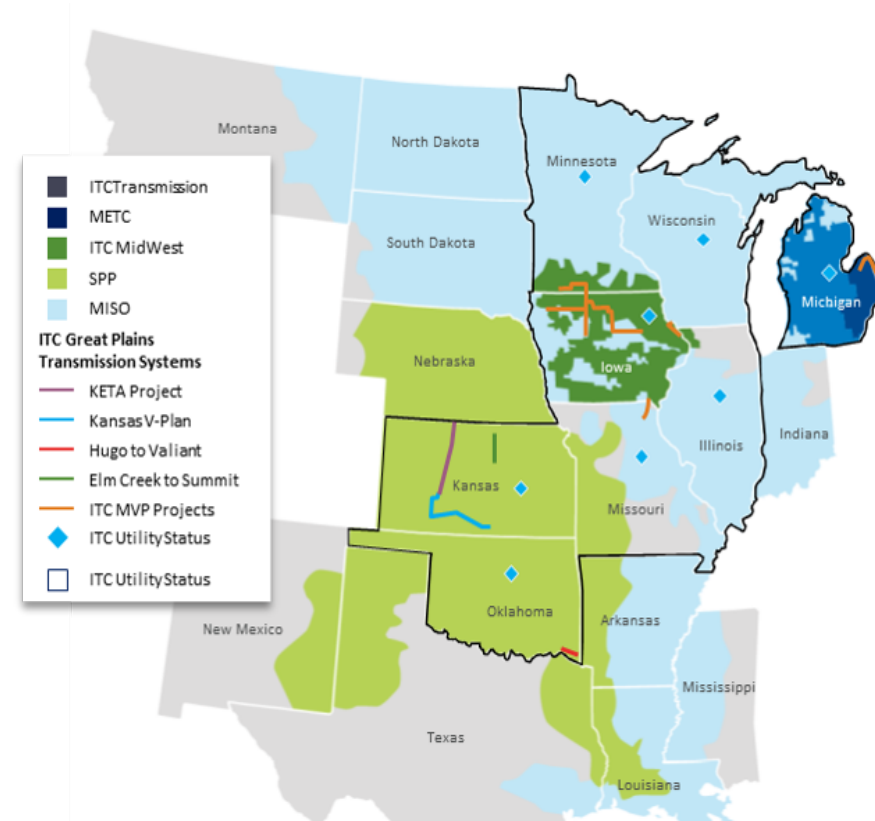
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Type of utility	Transmission
Regulator	FERC
Regulatory model	Independent Transmission Company
2018 Formula	11.32-12.16% ROE on 60% equity
2018F Midyear Rate Base	\$7.7B
5-Year CAGR on Midyear Rate Base ⁽¹⁾	5.6%
2017 Assets % of total regulated assets ⁽²⁾	38%
2017 Earnings ⁽³⁾	\$272M
2017 Earnings % of total regulated earnings ⁽³⁾	26%
Major Capital Projects	Multi-Value Regional Transmission Projects (“MVPs”) and 34.5 to 69 kilovolt Conversion Project
Development Opportunities ⁽⁴⁾	Lake Erie Connector and Mexico Transmission Projects
Pending Regulatory Decisions	MISO Base ROE



(1) 5-Year CAGR on midyear rate base includes 2017 actuals to 2022 forecast.

(2) Includes goodwill.

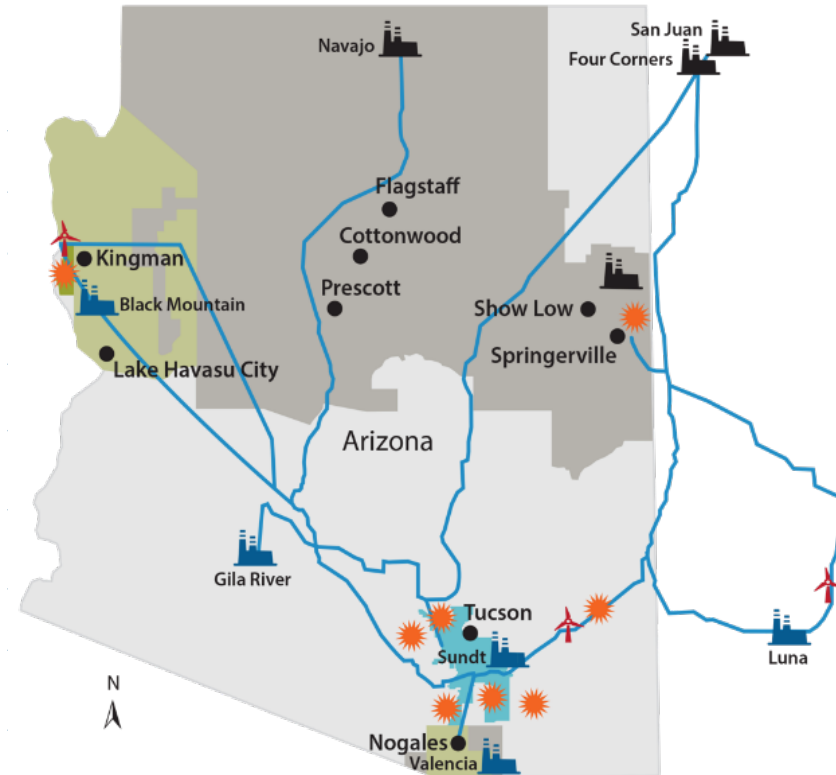
(3) Represents the Corporation's 80.1% controlling interest in ITC.

(4) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.



UNS Energy Corporation
A Fortis Company

	Tucson Electric	UNS Electric	UNS Gas
Type of utility	Electricity		Gas distribution
Regulator	Arizona Corporation Commission		
Regulatory model	Cost of service/Historical Test Year		
2018 Formula	9.75% ROE on 50% equity	9.5% ROE on 52.83% equity	9.75% ROE on 50.8% equity
2018F Midyear Rate Base	\$4.8B		
5-Year CAGR on Midyear Rate Base ⁽¹⁾	5.5%		
2017 Assets % of total regulated assets ⁽²⁾	19%		
2017 Earnings	\$270M		
2017 Earnings % of total regulated earnings	26%		
Major Capital Projects	Flexible Generation Resource and Modern, Efficient Baseload Combined Cycle Generation		
Development Opportunities ⁽³⁾	Renewables, Transmission Investments, Grid Modernization & Infrastructure Resiliency		



SERVICE AREAS / CUSTOMERS

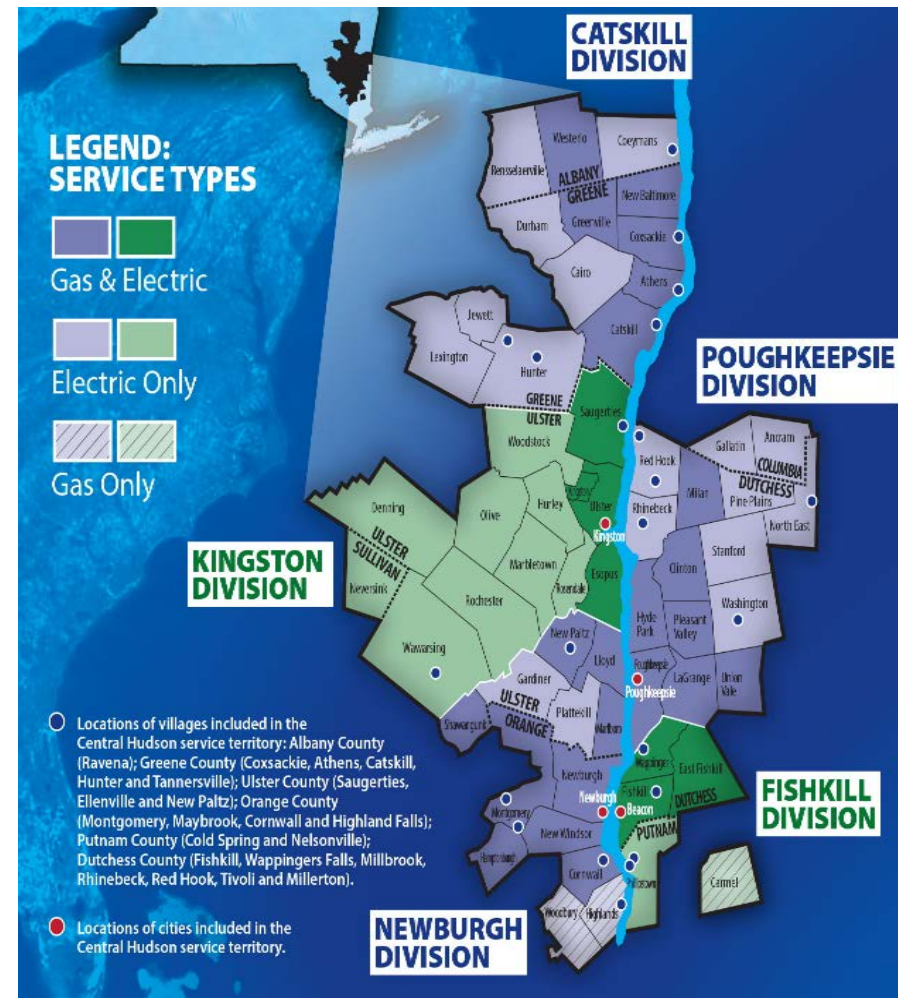
- Tucson Electric Power Service Area
- UNS Gas Service Area
- UNS Electric Service Area
- UNS Gas & Electric Service Area
- Transmission Line
- Coal-Fired Power Plant
- Natural Gas-Fired Power Plant
- Community-Scale Solar Power
- Company Offices
- Community-Scale Wind Power

(1) 5-Year CAGR on midyear rate base includes 2017 actuals to 2022 forecast.

(2) Includes goodwill.

(3) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

Type of utility	Gas and electricity
Regulator	NY State Public Service Commission
Regulatory model	Cost of service on future test year
2018 Formula ⁽¹⁾	9% ROE on 48% equity
2018F Midyear Rate Base	\$1.7B
5-Year CAGR on Midyear Rate Base ⁽²⁾	9.7%
2017 Assets % of total regulated assets ⁽³⁾	7%
2017 Earnings	\$70M
2017 Earnings % of total regulated earnings	7%
Major Capital Projects	Gas Main Replacement Program
Development Opportunities ⁽⁴⁾	Transmission Investments



(1) Formula represents current allowed ROE and equity thickness. In April 2018, Central Hudson filed a proposed three-year rate case settlement covering July 2018 to June 2021.
 (2) 5-Year CAGR on midyear rate base includes 2017 actuals to 2022 forecast.
 (3) Includes goodwill.
 (4) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

	FortisBC Gas	FortisBC Electric
Type of utility	Gas distribution	Electricity
Regulator	BC Utilities Commission	
Regulatory model	Cost of service + PBR	
2018 Formula	8.75% ROE on 38.5% equity	9.15% ROE on 40.0% equity
2018F Midyear Rate Base	\$4.3B	\$1.3B
5-Year CAGR on Midyear Rate Base ⁽¹⁾	3.8%	2.6%
2017 Assets % of total regulated assets ⁽²⁾	14%	5%
2017 Earnings	\$154M	\$55M
2017 Earnings % of total regulated earnings	15%	5%
Major Capital Projects	Lower Mainland System Upgrade, Pipeline Integrity Management Program and Eagle Mountain Woodfibre Gas Pipeline Project	N/A
Development Opportunities ⁽³⁾	Tilbury further expansion and additional gas infrastructure opportunities	N/A



(1) 5-Year CAGR on midyear rate base includes 2017 actuals to 2022 forecast.

(2) Includes goodwill.

(3) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

Type of utility	Electricity distribution
Regulator	Alberta Utilities Commission
Regulatory model	PBR
2018 Formula ⁽¹⁾	8.5% ROE on 37% equity
2018F Midyear Rate Base	\$3.4B
5-Year CAGR on Midyear Rate Base ⁽²⁾	5.7%
2017 Assets % of total regulated assets ⁽³⁾	10%
2017 Earnings	\$120M
2017 Earnings % of total regulated earnings	12%
Major Capital Projects	Pole-Management Program
Development Opportunities ⁽⁴⁾	Renewables, Distribution System Investments, Changing Customer Expectations
Pending Regulatory Decisions	Generic Cost of Capital Proceeding



(1) The 2018 formula is subject to the current General Cost of Capital proceeding, where a decision on ROE and equity thickness is expected in Q3 2018.




(2) 5-Year CAGR on midyear rate base includes 2017 actuals to 2022 forecast.

(3) Includes goodwill.

(4) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.





Other Electric Utilities

	 ⁽¹⁾	 A FORTIS COMPANY	 A FORTIS COMPANY
Type of utility	Electricity		
Regulator	Ontario Energy Board	Island Regulatory and Appeals Commission	Newfoundland and Labrador Board of Commissioners of Public Utilities
Regulatory model	Cost of service with incentives	Cost of service on future test year	Cost of service on future test year
2018 Formula	8.78% - 9.30% ROE on 40% equity ⁽²⁾	9.35% ROE on 40% equity	8.50% ROE +/- 40 bp on 45% equity
2018F Midyear Rate Base	\$0.3B	\$0.4B	\$1.1B
5-Year CAGR on Midyear Rate Base ⁽³⁾	28.4%	2.4%	2.2%
2017 Assets % of total regulated assets ⁽⁴⁾	1%	1%	3%
2017 Earnings	\$10M	\$13M	\$41M
2017 Earnings % of total regulated earnings	1%	1%	4%
Development Opportunities ⁽⁵⁾	Municipal Utility Consolidation	Grid Modernization	Grid Modernization

- (1) Includes Canadian Niagara Power, Cornwall Electric, Algoma Power and a 49% regulated non-controlling equity interest in the Wataynikaneyap Power Project.
- (2) Allowed ROE is 9.3% for Algoma Power, 8.78% for Canadian Niagara Power distribution and 9.3% for Canadian Niagara Power transmission. Cornwall Electric operates under a franchise agreement with a price-cap and commodity cost flow through and, therefore, is not regulated with reference to an allowed ROE.
- (3) 5-Year CAGR on midyear rate base includes 2017 actuals to 2022 forecast, including Fortis' effective 49% of the rate base of the Wataynikaneyap Power Project.
- (4) Includes goodwill.
- (5) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

Other Electric Utilities (Continued)

		
Type of utility	Electricity	
Regulator	Utility Regulation and Competition Office	Government of the Turks and Caicos Islands
Regulatory model	Cost of service with historical test year	
2018 Formula	7.0-9.0% Return on Rate Base	15-17.50% Return on Assets
2018F Midyear Rate Base	\$0.6B	\$0.4B
5-Year CAGR on Midyear Rate Base ⁽²⁾	2.9%	6.1%
2017 Assets % of total regulated assets ⁽³⁾	2%	1%
2017 Earnings ⁽⁴⁾	\$18M	\$11M
2017 Earnings % of total regulated earnings ⁽⁴⁾	2%	1%

(1) Fortis has an approximate 60% controlling interest in Caribbean Utilities Company, Ltd.

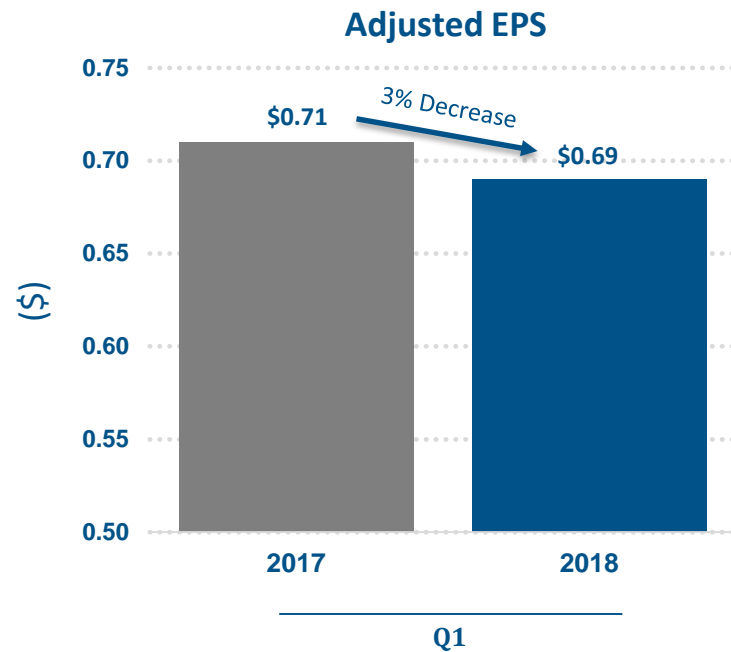
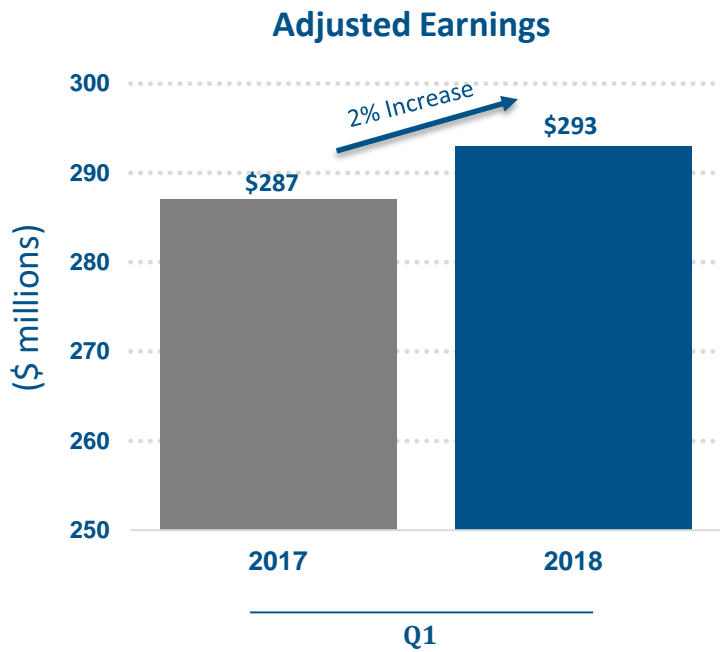
(2) 5-Year CAGR on midyear rate base includes 2017 actuals to 2022 forecast.

(3) Includes goodwill.

(4) Excludes earnings from Fortis' 33% equity investment in Belize Electricity Limited.



Fortis Delivers Q1 2018 Results Aligned With Expectations



Q1 2018 Results by Segment

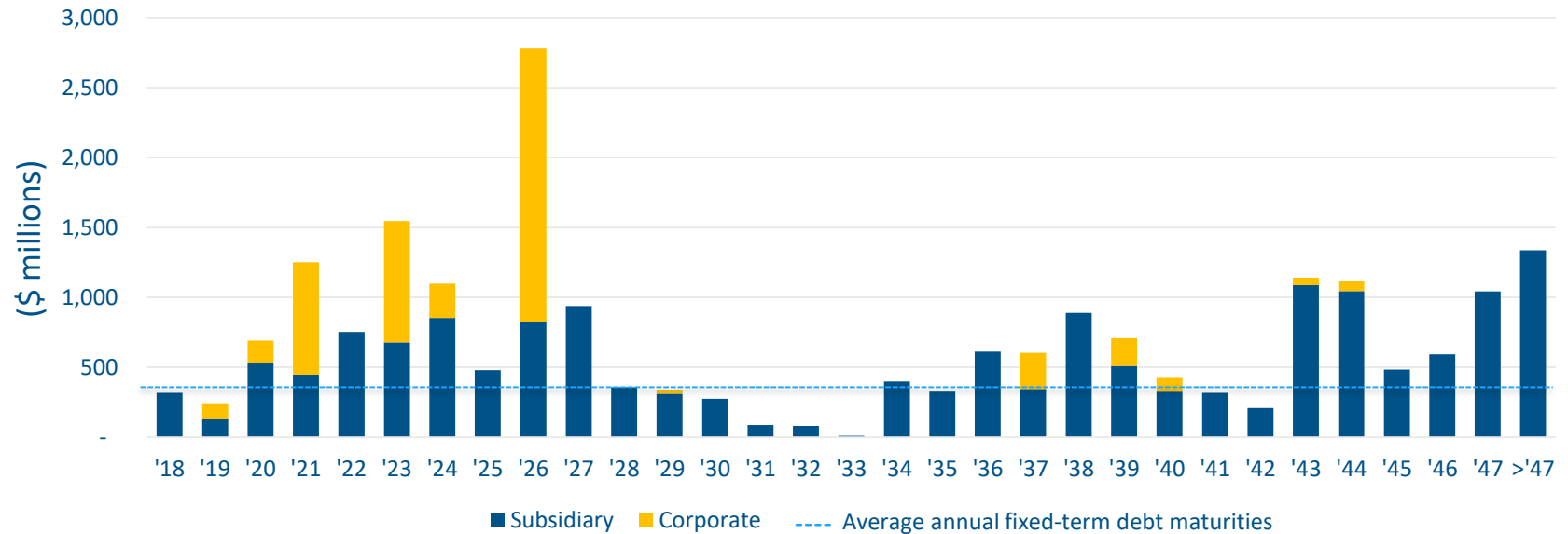
First Quarter Variance Analysis by Segment

(\$ in millions, excluding EPS)	Q1 2018	Adjustment	Q1 2018 (Adjusted)	Q1 2017	Adjustment	Q1 2017 (Adjusted)	Q1 (Adjusted) Variance
Regulated – Independent Electric Transmission							
ITC	86	-	86	91	-	91	(5)
Regulated – US Electric & Gas							
UNS Energy	50	-	50	41	(7)	34	16
Central Hudson	<u>21</u>	<u>-</u>	<u>21</u>	<u>23</u>	<u>-</u>	<u>23</u>	<u>(2)</u>
	71	-	71	64	(7)	57	14
Regulated Canadian & Caribbean Electric & Gas							
FortisBC Energy	98	-	98	97	-	97	1
FortisAlberta	27	-	27	25	-	25	2
FortisBC Electric	16	-	16	15	-	15	1
Other Electric ⁽¹⁾	<u>18</u>	<u>-</u>	<u>18</u>	<u>26</u>	<u>-</u>	<u>26</u>	<u>(8)</u>
	316	-	316	318	(7)	311	5
Other Energy Infrastructure	18	-	18	23	-	23	(5)
Corporate and Other	(11)	(30)	(41)	(47)	-	(47)	6
Net Earnings	\$323	\$(30)	\$293	\$294	\$(7)	\$287	\$6
Weighted Average Shares	422.0		422.0	406.2		406.2	15.8
EPS	\$0.77		\$0.69	\$0.72		\$0.71	\$(0.02)

(1) Comprised of Eastern Canadian and Caribbean electric utilities.

Manageable Fixed-Term Debt Maturities⁽¹⁾

Average Annual Fixed-Term Debt Maturities



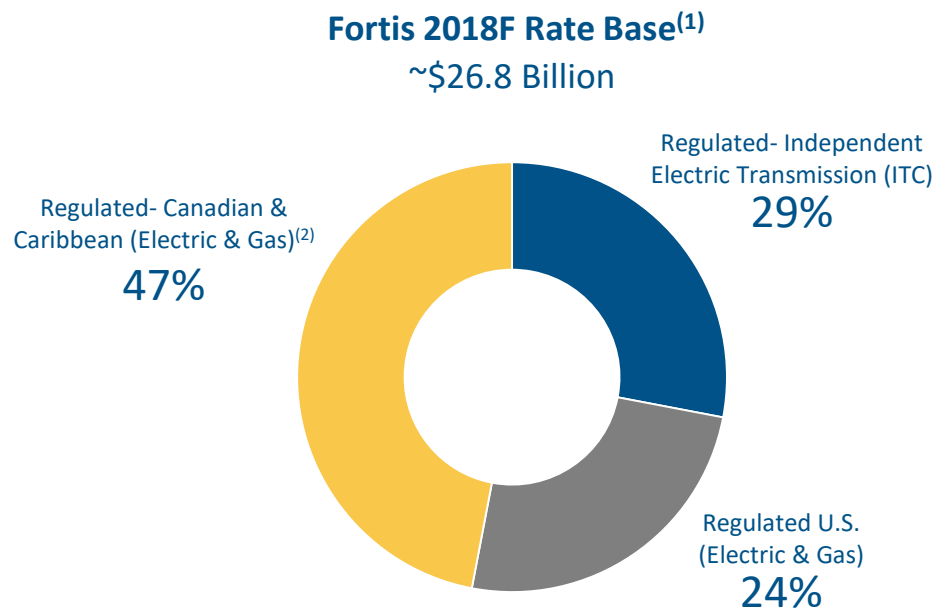
(\$millions)	2018	2019	2020	2021	2022	Total
Canadian Regulated Electric	74	7	36	31	34	182
U.S. Regulated	217	101	460	382	677	1,837
Other Segments ⁽²⁾	28	19	33	34	40	154
Corporate	-	116	161	806	-	1,083
Total	319	243	690	1,253	751	3,256

(1) As at March 31, 2018.

(2) Includes FortisBC Gas, Caribbean Utilities and FortisTCl.

2018-2022 Capital Forecast by Segment

2018 Capital Forecast ⁽¹⁾ (\$millions)	
REGULATED-INDEPENDENT ELECTRIC TRANSMISSION	
ITC	863
REGULATED-U.S. ELECTRIC & GAS	
UNS Energy	686
Central Hudson	275
REGULATED-CANADIAN & CARIBBEAN ELECTRIC & GAS	
FortisBC Gas	462
FortisAlberta	407
FortisBC Electric	104
Other Electric ⁽³⁾	307
OTHER ENERGY INFRASTRUCTURE	
	49
Total Capital Expenditures	\$3,153



(\$billions) ⁽¹⁾	2018F	2019F	2020F	2021F	2022F
Regulated - Independent Electric Transmission	0.9	0.7	0.7	0.7	0.7
Regulated - U.S. Electric & Gas	1.0	1.0	0.8	0.8	0.7
Regulated - Canadian & Caribbean Electric & Gas ⁽⁴⁾	1.3	1.3	1.4	1.5	1.6
Other Energy Infrastructure	-	-	-	-	-
Total Capital Expenditures	\$3.2	\$3.0	\$2.9	\$3.0	3.0


(1) US dollar-denominated capital and rate base for 2018 to 2022 is based on the forecast average USD/CAD foreign exchange rate of \$1.28.

(2) Includes 100% of the Waneta Hydroelectric Expansion of which Fortis has a 51% controlling ownership interest.

(3) Comprised of Eastern Canadian and Caribbean electric utilities.

(4) Includes 100% of the Waneta Hydroelectric Expansion of which Fortis has a 51% controlling ownership interest and includes Fortis' effective 49% share of the estimated capital spending for the Wataynikaneyap Power Project.

Utility Debt Credit Ratings

Company	 S&P Global	 DBRS	MOODY'S
ITC Transmission	A	n/a	A1
Michigan Electric Transmission Company (METC)	A	n/a	A1
ITC Midwest	A	n/a	A1
ITC Great Plains	A	n/a	A1
ITC Holdings Corp.	A ⁻⁽¹⁾	n/a	Baa2
Tucson Electric Power	A ⁻⁽¹⁾	n/a	A3
Central Hudson	A-	n/a	A2
FortisBC Gas	n/a	A	A3
FortisBC Electric	n/a	A (low)	Baa1
FortisAlberta	A ⁻⁽¹⁾	A (low)	n/a
Newfoundland Power	n/a	A	A2

(1) In March 2018, outlook was revised to negative from stable as a result of the outlook of Fortis Inc. changing to negative from stable.

Focused on Sustainability and Delivering Cleaner Energy to Customers

- Focused on providing safe, reliable and affordable energy to customers
- Focused on transmission and distribution with a shift to lower carbon and more renewables
- Sustainability EVP appointed to focus on enterprise-wide sustainability and stewardship priorities
- Stakeholder in Energy Impact Partners (EIP) utility coalition – a firm investing in companies focused on initiatives to create a clean, digital and transformed future
- All utilities have Environmental Management Systems; majority are ISO 14001 compliant
- Two environmental reports produced in 2017

**TEP CO₂
EMISSIONS
REDUCTION**



16% 2006 BASELINE YEAR TO 2017

30% REDUCTION TARGET BY 2030

92%
T&D ASSETS



8%
**GENERATION
ASSETS**

**5% FOSSIL-FUEL
GENERATION,
PRIMARILY AT TEP**

**3% RENEWABLE
GENERATION**

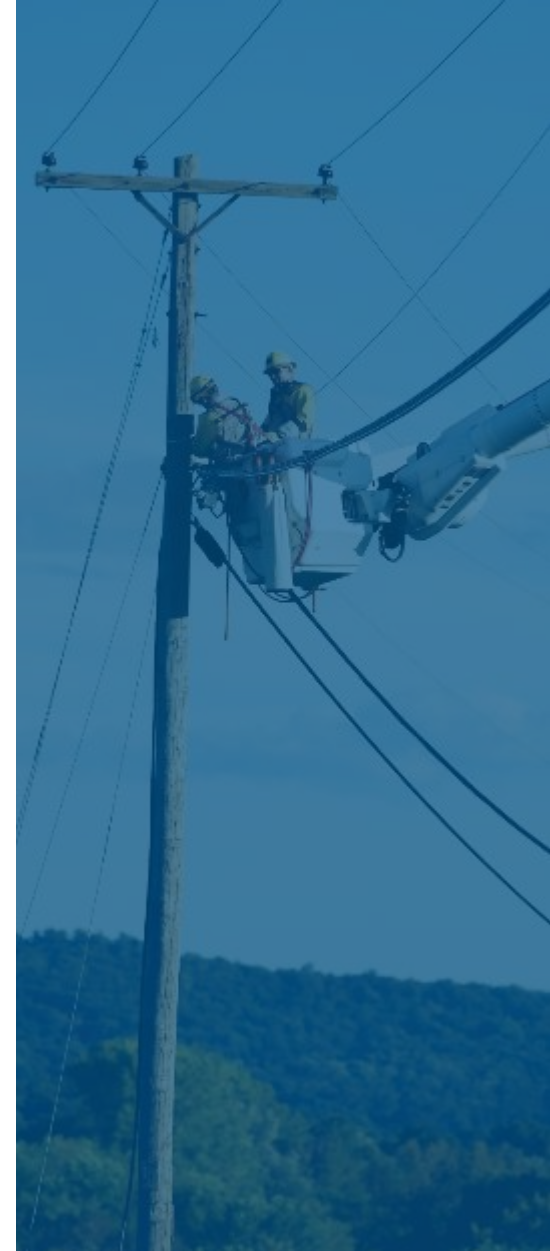
Expected Upcoming Events

Expected Upcoming Earnings Release Dates

Q2 – 2018	July 31, 2018
Q3 – 2018	November 2, 2018
Q4 – 2018	February 14, 2019

Save the Date – 2018 Investor Days

Toronto	October 15, 2018
New York	October 16, 2018





Barry Perry
President and CEO



Karl Smith⁽¹⁾
EVP, CFO



Jim Reid
EVP, Chief Legal
Officer & Corporate
Secretary



Phonse Delaney
EVP, Chief
Information Officer



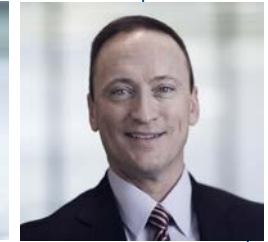
Nora Duke
EVP, Sustainability
& CHRO



James Laurito
EVP, Business
Development



Gary Smith
EVP, Eastern Canadian
& Caribbean
Operations



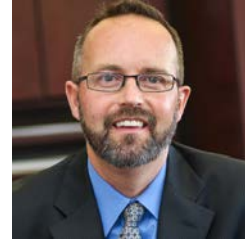
David Hutchens
EVP, Western Utility
Operations,
President & CEO
UNS Energy



Linda Apsey
President & CEO
ITC Holdings Corp.



Michael Mosher
President & CEO
Central Hudson



Karl Bomhof
President & CEO
FortisAlberta



Roger D'all Antonio
President & CEO
FortisBC

(1) Karl Smith will be retiring effective May 31, 2018. Effective June 1, 2018, Jocelyn Perry will be EVP, CFO.