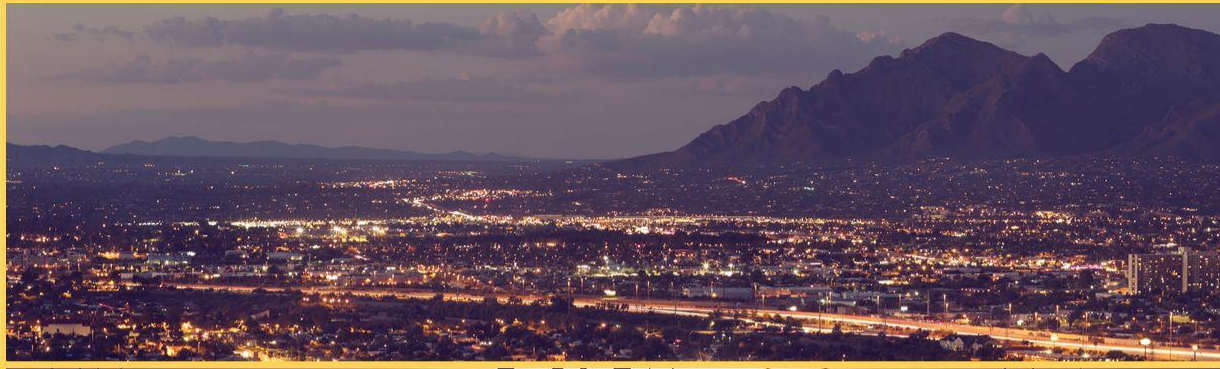
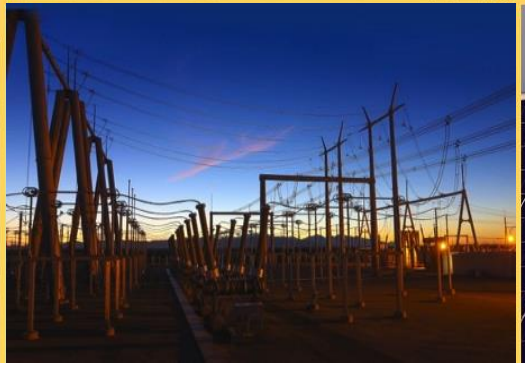
FORTIS





Investor Relations Presentation

Q4 2017

Forward-looking information

Forward-Looking Information

Fortis Inc. ("Fortis" or the "Corporation") includes "forward-looking information" in this presentation within the meaning of applicable Canadian securities laws and "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995 (collectively referred to as "forward-looking information"). Forward-looking information included in this presentation reflects the expectations of Fortis management regarding future growth, results of operations, performance, business prospects and opportunities. Wherever possible, words such as "anticipates", "believes", "budgets", "could", "estimates", "expects", "forecasts", "intends", "may", "might", "plans", "projects", "schedule", "should", "target", "will", "would" and the negative of these terms and other similar terminology or expressions have been used to identify forward-looking information, which includes, without limitation: targeted average annual common share dividend growth through 2022; the Corporation's forecast gross consolidated and segmented capital expenditures for 2017 and the period 2018 through 2022; the Corporation's consolidated and segmented forecast rate base for 2017 and the period 2018 through 2022 and associated compound annual growth rate for the period 2018 through 2022; average consolidated credit facilities for the period 2018 through 2022; the expected timing of filing of regulatory applications and receipt and outcome of regulatory decisions; the nature, timing and expected costs of certain capital projects including, without limitation, the FortisBC Pipeline Integrity Management Program and Eagle Mountain – Woodfibre Gas Pipeline Project, UNS Flexible Generation Resource investment and Combined Cycle Generation purchase; additional opportunities beyond the base plan including, without limitation, the the Wataynikaneyap Project and the Lake Erie Connector; and potential aggregate capital opportunities for the period 2018 through 2022.

Forward-looking information involves significant risk, uncertainties and assumptions. Certain material factors or assumptions have been applied in drawing the conclusions contained in the forward-looking information. These factors or assumptions are subject to inherent risks and uncertainties surrounding future expectations generally, including those identified from time to time in the forward-looking information. Such risk factors or assumptions include, but are not limited to: uncertainty regarding the outcome of regulatory proceedings of the Corporation's utilities and the expectation of regulatory stability; no material capital project and financing cost overrun related to any of the Corporation's capital projects; sufficient human resources to deliver service and execute the capital program; the Board of Directors exercising its discretion to declare dividends, taking into account the business performance and financial conditions of the Corporation; risk associated with the impact of less favorable economic conditions on the Corporation's results of operations; no significant changes in laws and regulations that may materially negatively affect the Corporation and its subsidiaries; and currency exchange rates. Fortis cautions readers that a number of factors could cause actual results, performance or achievements to differ materially from the results discussed or implied in the forward-looking information. These factors should be considered carefully and undue reliance should not be placed on the forward-looking information. For additional information with respect to certain of these risks or factors, reference should be made to the continuous disclosure materials filed from time to time by Fortis with Canadian securities regulatory authorities and the Securities and Exchange Commission. Fortis disclaims any intention or obligation to update or revise any forward-looking information, whether as a result of new information, future events or otherwise.

Unless otherwise specified, all financial information referenced is in Canadian dollars and references to rate base refer to mid-year rate base.

Our strategy – simple, effective, proven

Strategy

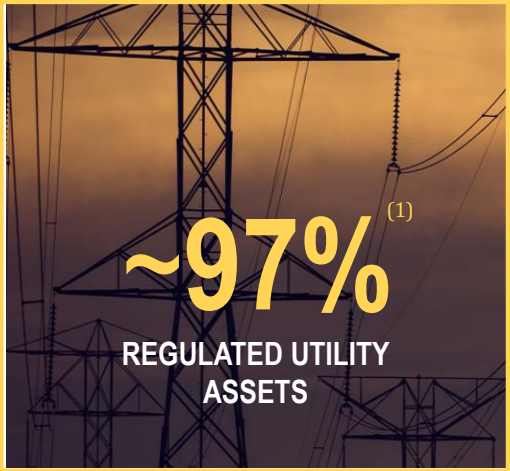
Leverage the operating model, footprint of our utilities, operating expertise, reputation and financial strength to develop growth opportunities

Strategic Initiatives

- Execute Utility CAPEX Plan
- ITC Transmission Growth
- Deliver Cleaner Energy
- Enhance Customer & Regulatory Relationships
- Unlock LNG Value
- Pursue Energy Infrastructure in and Near Existing Service Territories

High quality & diverse utility portfolio

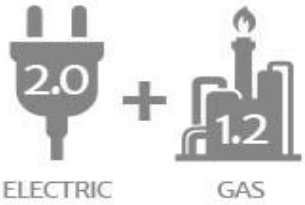
Highly regulated, predominantly wires and gas LDCs



$47 Billion in Total Assets (1)

10 Utility Operations

3.2 Million Utility Customers



(1) As at September 30, 2017.
(2) As at December 31, 2016.

High quality & diverse utility portfolio

One of the lowest-risk utility businesses in North America

Executing well in 2017

~6.25%
Dividend Increase in Q4 '17

✓ *44th consecutive annual dividend payment increase*

FORTIS INC.

✓ *Focused on organic growth*

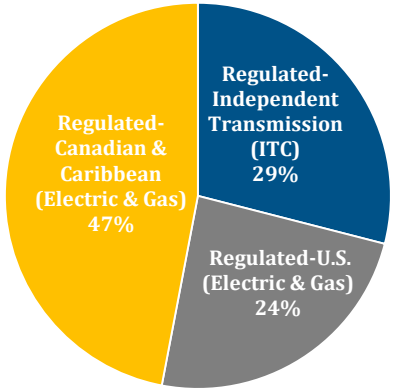
~$3.1B
2017F Capital Plan

✓ *On track*

UNS Energy Corporation

✓ *Constructive rate case settlements reached in Q1*

Fortis 2017F Rate Base $25.4B



ITC
A FORTIS COMPANY

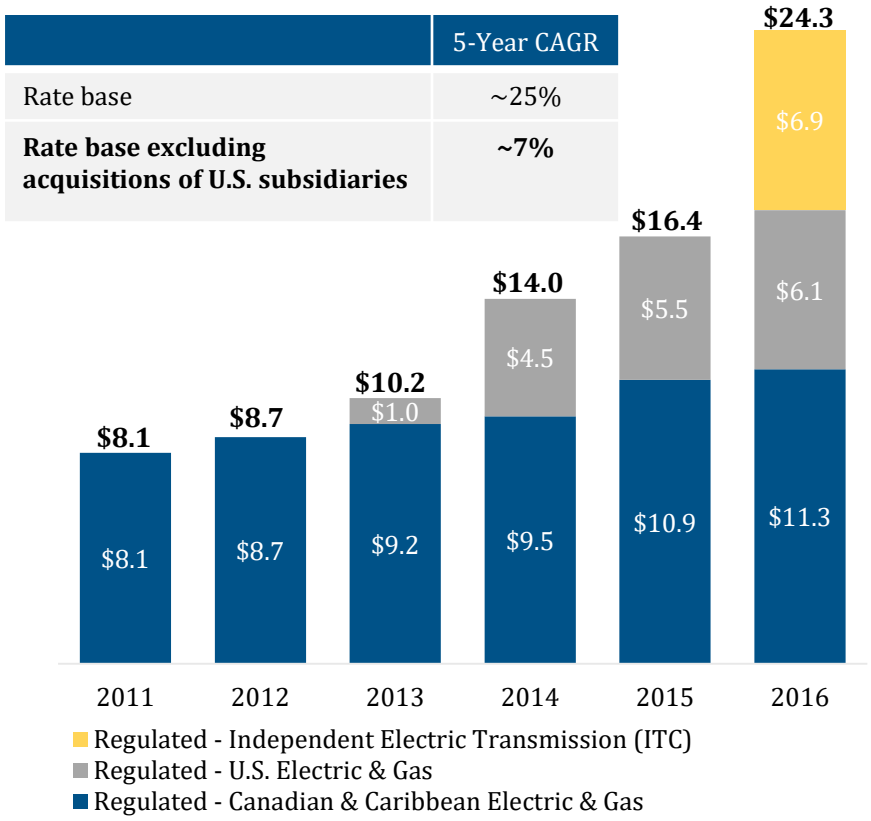
✓ *Integration on track*
✓ *Accretive to EPS*

Strong track record of rate base and EPS growth

2011 – 2016 Rate Base

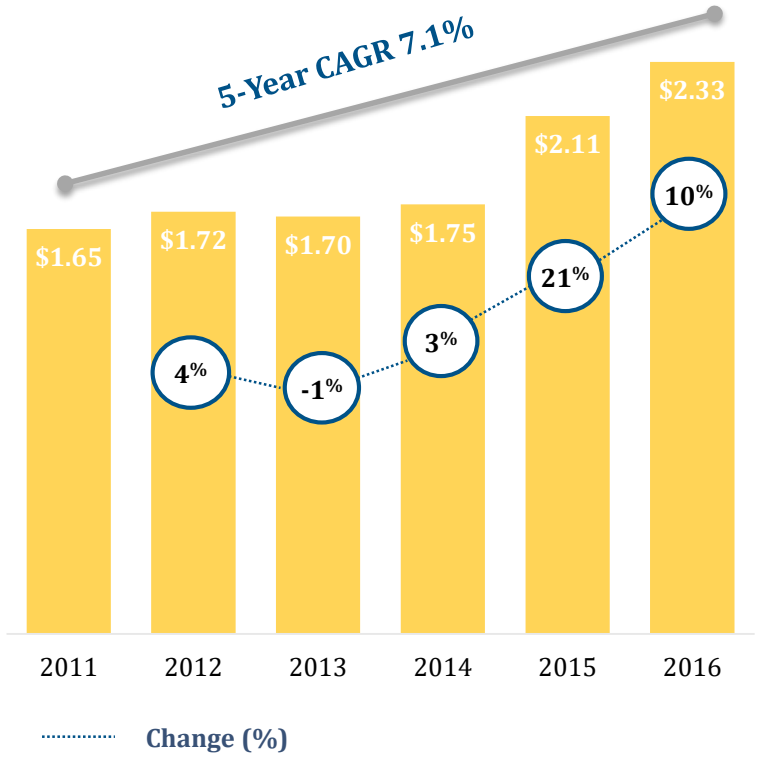
($ billions[1])

	5-Year CAGR
Rate base	~25%
Rate base excluding acquisitions of U.S. subsidiaries	**~7%**



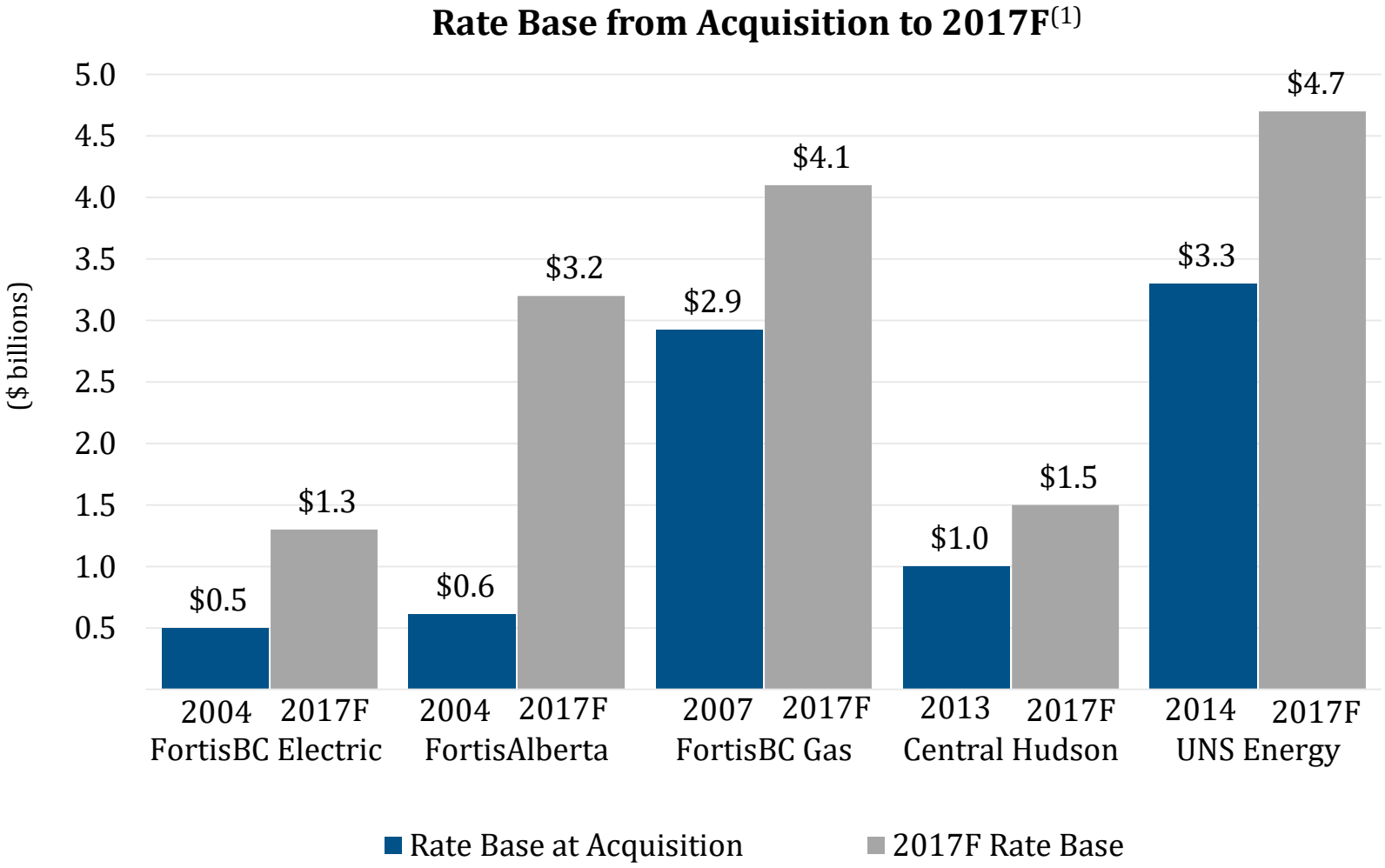
Adjusted Earnings Per Share

($ millions)



(1) US dollar-denominated rate base converted at the historical USD/CAD exchange rates as reported in the respective filed annual reports.

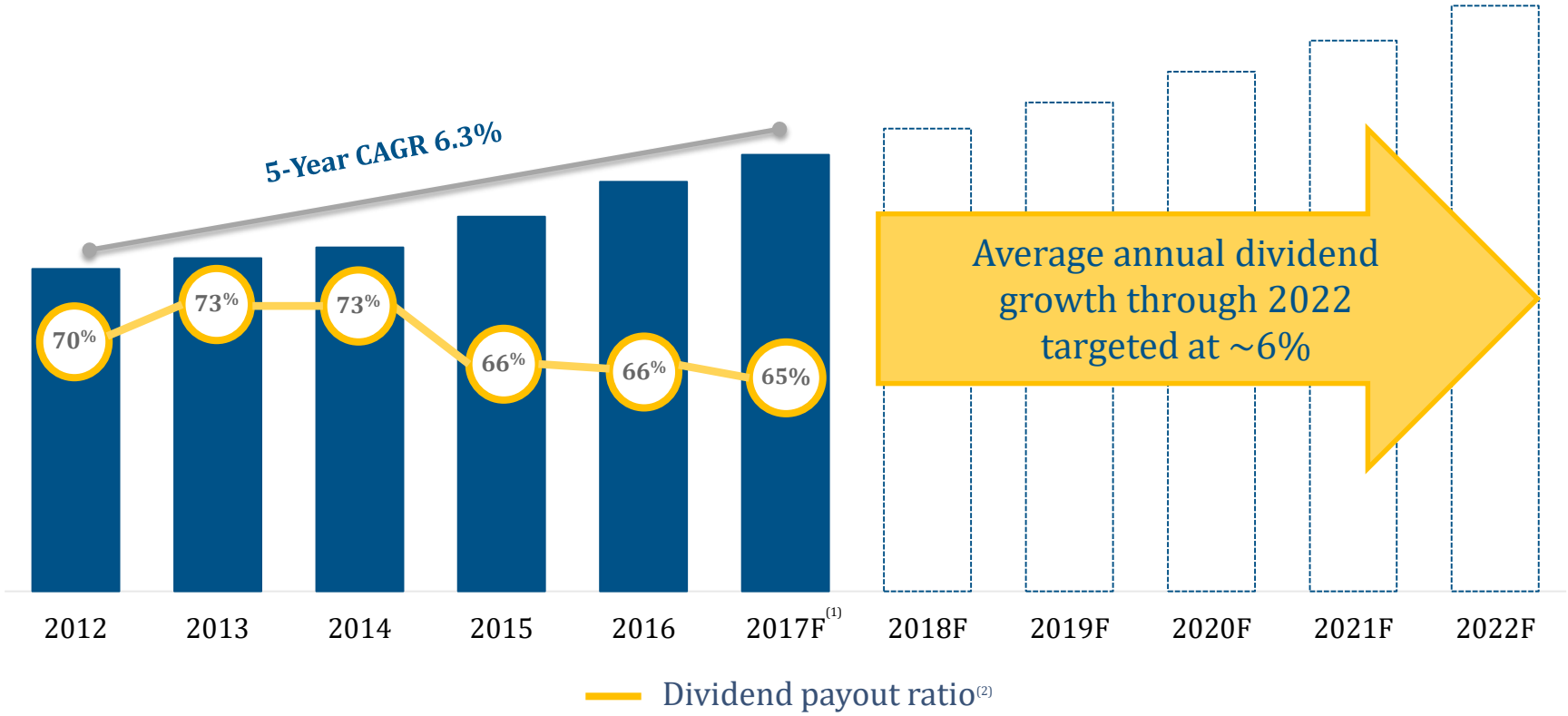
Past acquisition success delivers strong growth platform today



(1) US dollar-denominated historical rate base converted at the USD/CAD exchange rates as reported in the respective filed annual reports. US dollar-denominated 2017F rate base is translated at a forecast USD/CAD foreign exchange rate of $1.28.

44 consecutive years of annual dividend payment increases

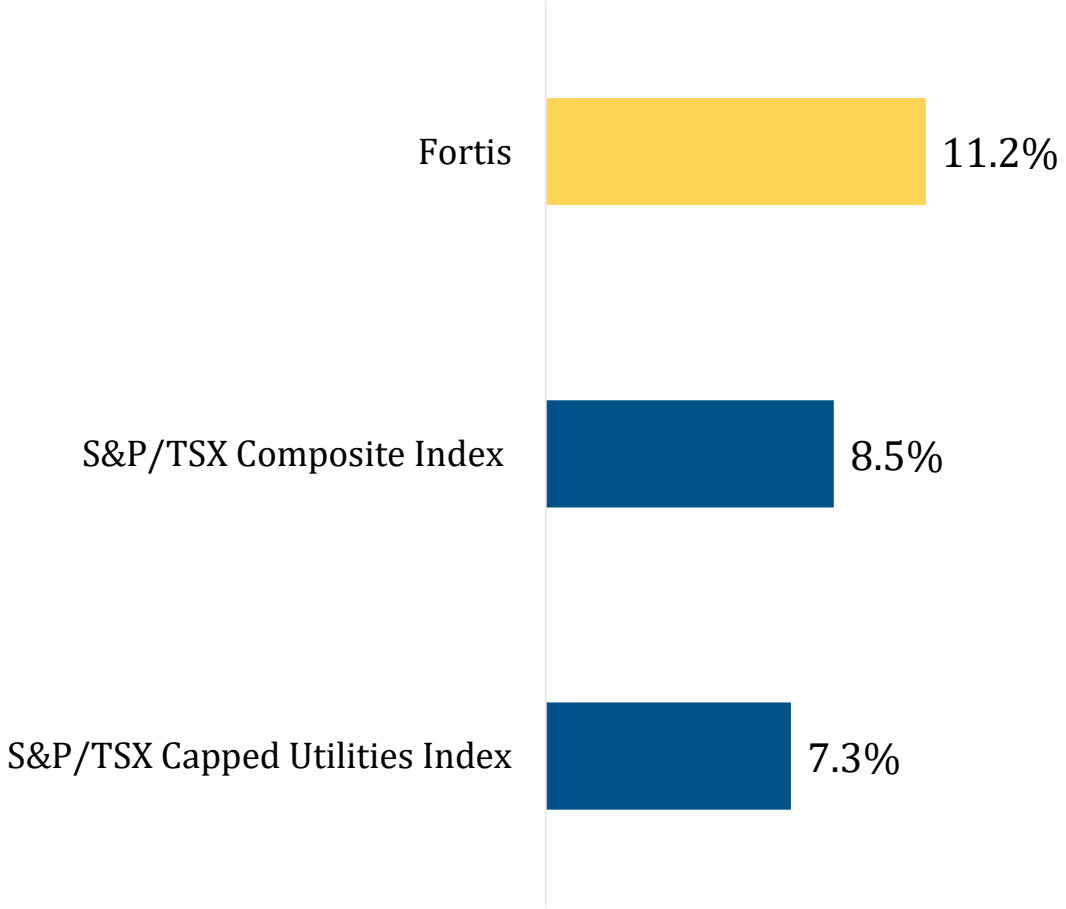
Guidance extended through 2022



(1) 2017 forecast dividend payout ratio based on the consensus EPS estimate of $2.49 as at October 27, 2017.
(2) Dividend payout ratio adjusted for non-operating items.

Supporting the delivery of superior total shareholder returns

- Average annualized total shareholder return over last 5 years[(1)]



(1) For the 5-year period ending October 27, 2017.

Credit metrics support credit ratings

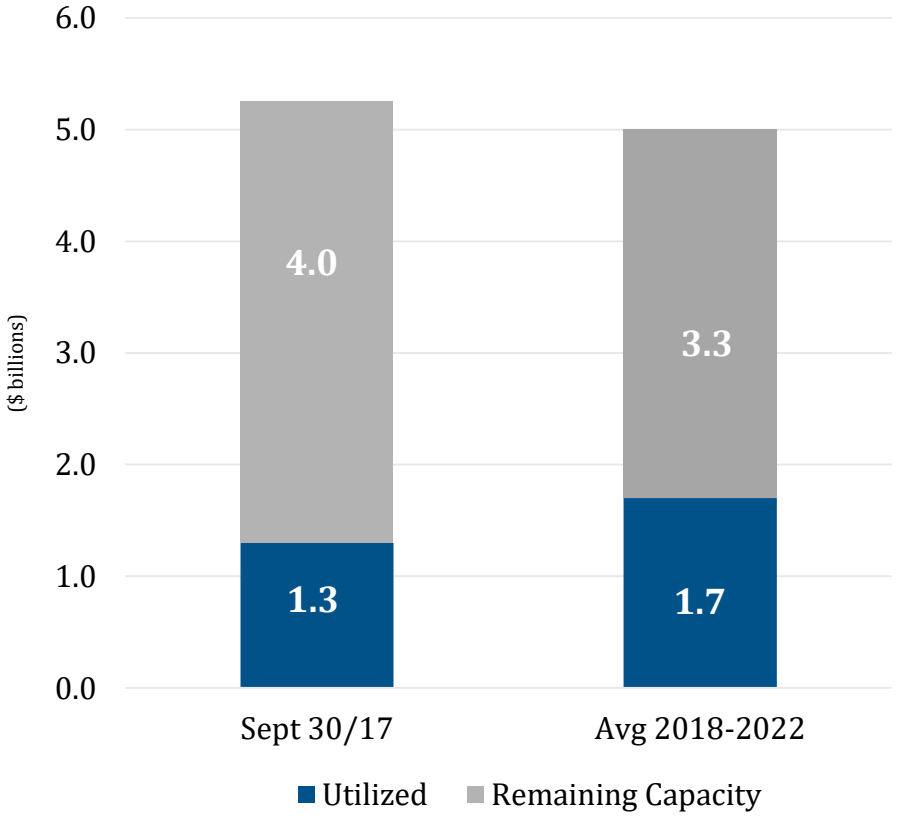
Ample liquidity through forecast period

Credit Ratings

Fortis Inc.	
S&P	A- / BBB+
DBRS	BBB (high)
Moody's [2]	Baa3

*"**Fortis Inc. has a very strong business risk profile, which is a key credit strength**. More than 95% of its cash flow comes from a diverse portfolio of low risk investment grade regulated utilities with an average rating of A3." – Moody's Credit Opinion (September 27, 2017)[3]*

Consolidated Credit Facilities[1]



(1) US dollar- denominated credit facilities are translated at an actual USD/CAD foreign exchange rate of $1.248 as at September 30, 2017 and at a forecasted USD/CAD foreign exchange rate of $1.28 for the 5-year forecast period 2018-2022.
(2) In September 2017, Moody's affirmed the Corporation's long-term issuer and unsecured debt credit ratings.
(3) Please refer to Moody's report for the full assessment.

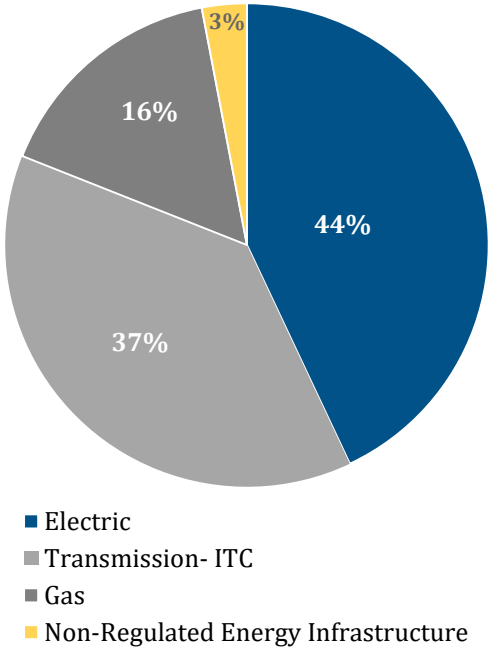
Regulatory Stability Supporting Highly Regulated Asset Base

Remaining Significant Regulatory Decisions

Regulated Utility	Application/Proceeding	Filing Date	Expected Decision
ITC	Second MISO Base ROE Complaint	– Not applicable	To be determined
Central Hudson	Rate case filing to request an increase in the allowed ROE to 9.5% from 9.0% and equity component of capital structure to 50% from 48%	– July 2017	July 2018

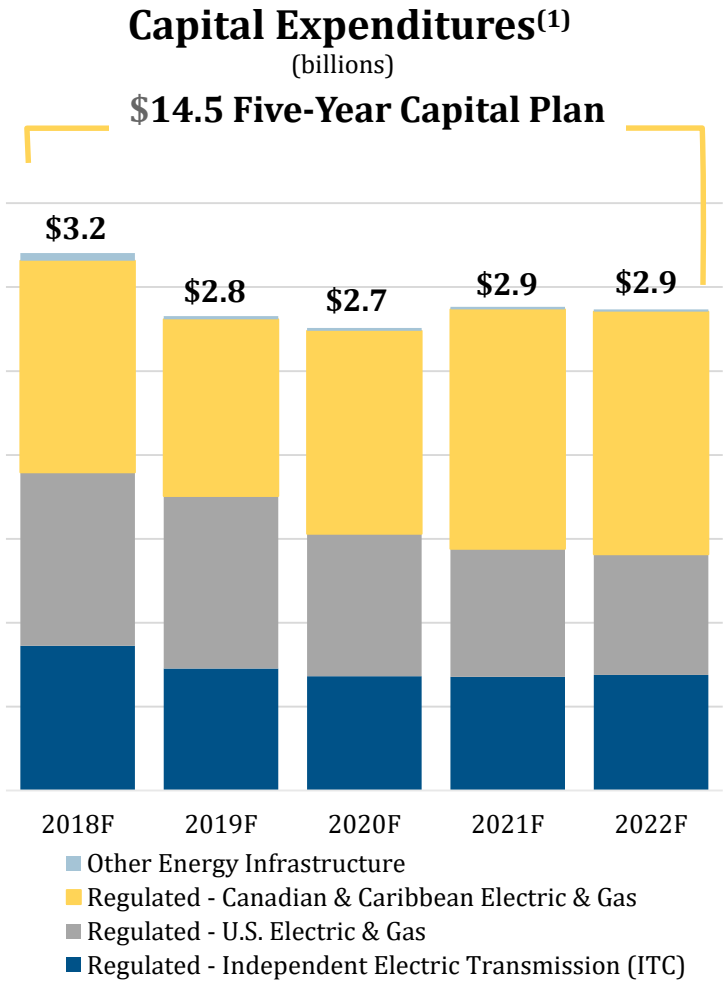
97% Regulated Utility Assets

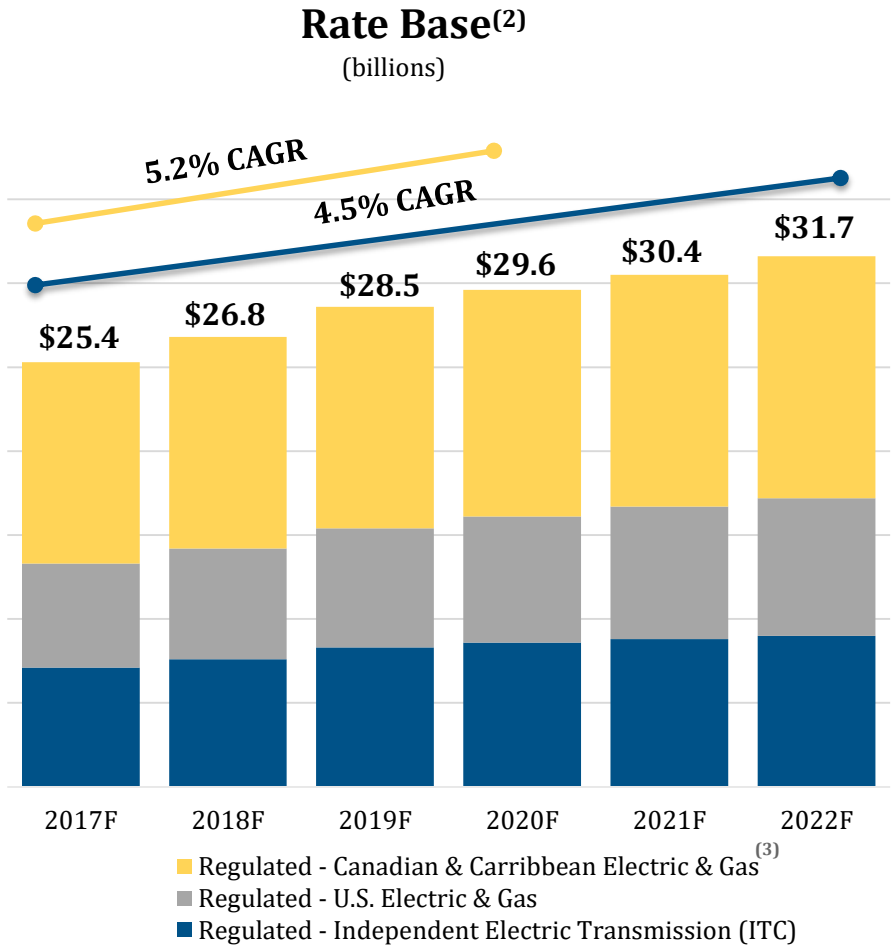
as at September 30, 2017



2017	
Weighted Average	
Allowed ROE	9.75%
Actual Equity Thickness	48.2%

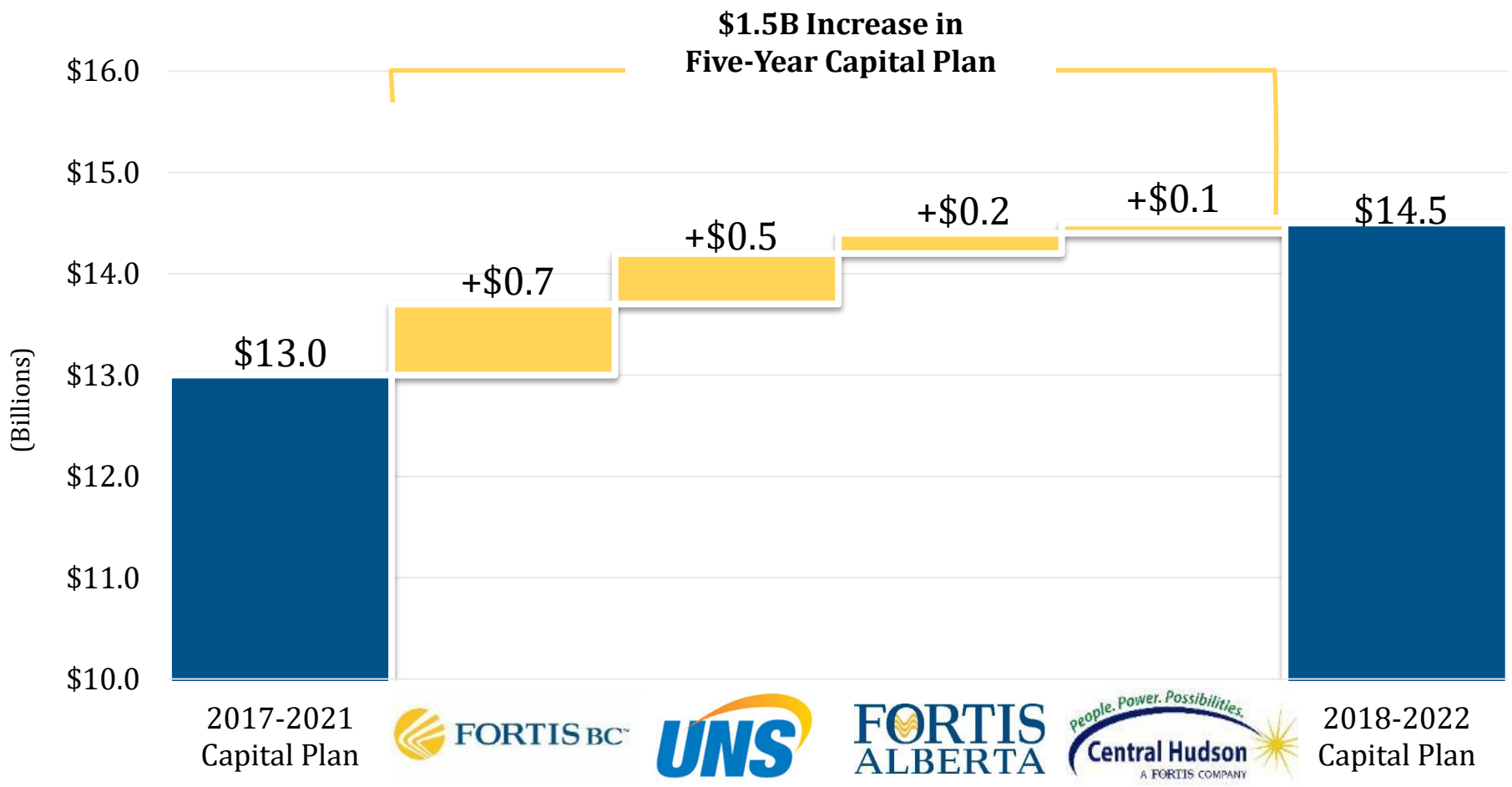
Capital Program Increases Rate Base to ~$32B by 2022





(1) US dollar-denominated capital expenditures are translated at a forecast USD/CAD foreign exchange rate of $1.28.
(2) US dollar-denominated rate base is translated at a forecast USD/CAD foreign exchange rate of $1.28.
(3) Includes 100% of the Waneta Expansion, of which Fortis has a 51% controlling ownership interest.

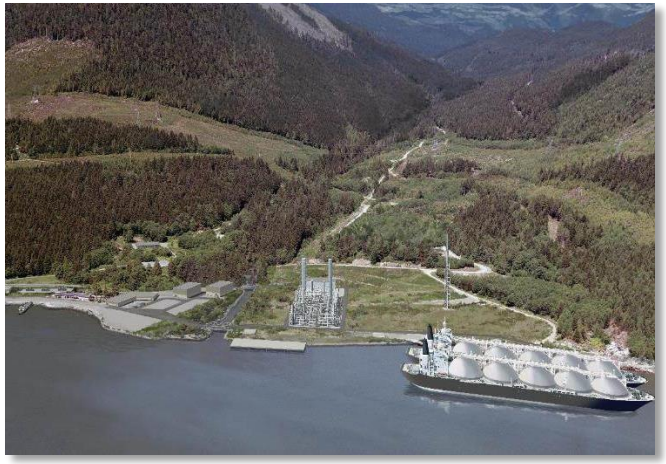
Improved Five-Year Capital Program



FortisBC 2018-2022 base capital plan

Unlocking incremental value in our gas LDC business for delivery to customers

- Pipeline Integrity Management Program
  - Program to improve pipeline safety and integrity
  - Focused on transmission pressure systems
  - Includes pipeline modifications and looping
  - Total project investment of ~$300 million
  - Opportunity for further investment beyond 2022



- Eagle Mountain - Woodfibre Gas Pipeline Project
  - Located in Squamish, British Columbia
  - 47-kilometer gas line will service a small-scale, third-party owned, Woodfibre LNG facility for export to the Asian market
  - The project represents a ~$350 million regulated rate base investment
  - The Woodfibre LNG facility will export up to 2.1 MTPA of LNG

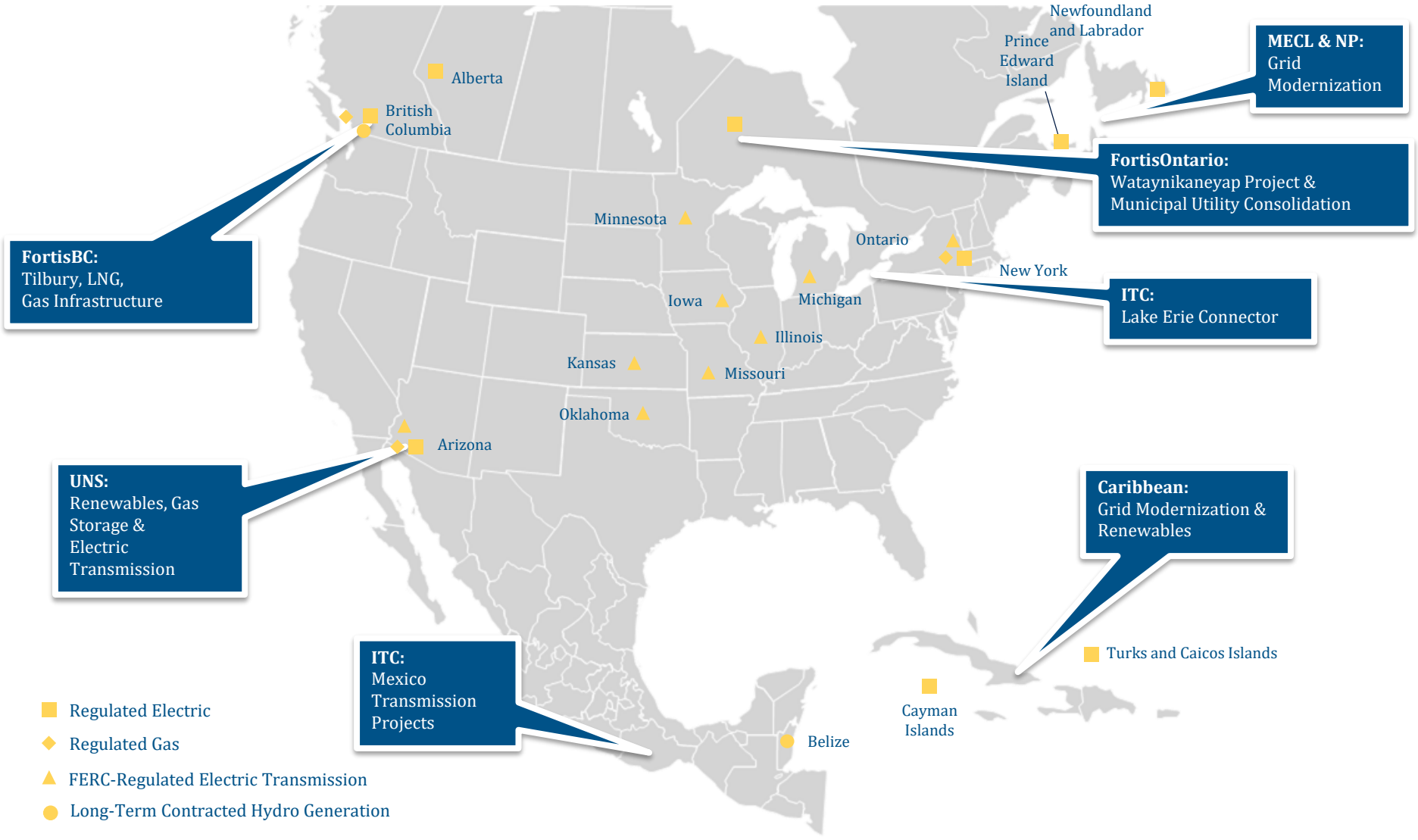
UNS 2018-2022 base capital plan

Modernizing natural gas generating resources supports new base capital plan

- Flexible Generation Resource
  - Facilitating renewables on the grid
  - Provide ramping and peaking requirements
  - Replace aging, less efficient combustion turbines
  - Reciprocating engines to be constructed in Tucson
  - 200 MW total capacity (10 modular units @ 20 MW each)
  - Flexible unit dispatch (4 – 20 MW)
  - In-service 2019-2020
  - Low gas pressure requirements and efficient water use
  - ~$200 million investment over forecast period

- Modern, Efficient Baseload Combined Cycle Generation
  - Gila River Unit 2 - 550 MW
  - Initial tolling agreement
  - ~$200 million purchase
  - Replacement of retiring coal-fired generation facilities
  - TEP (75%) and UNS Electric (25%) jointly own Gila River Unit 3

Opportunities beyond the base capital plan

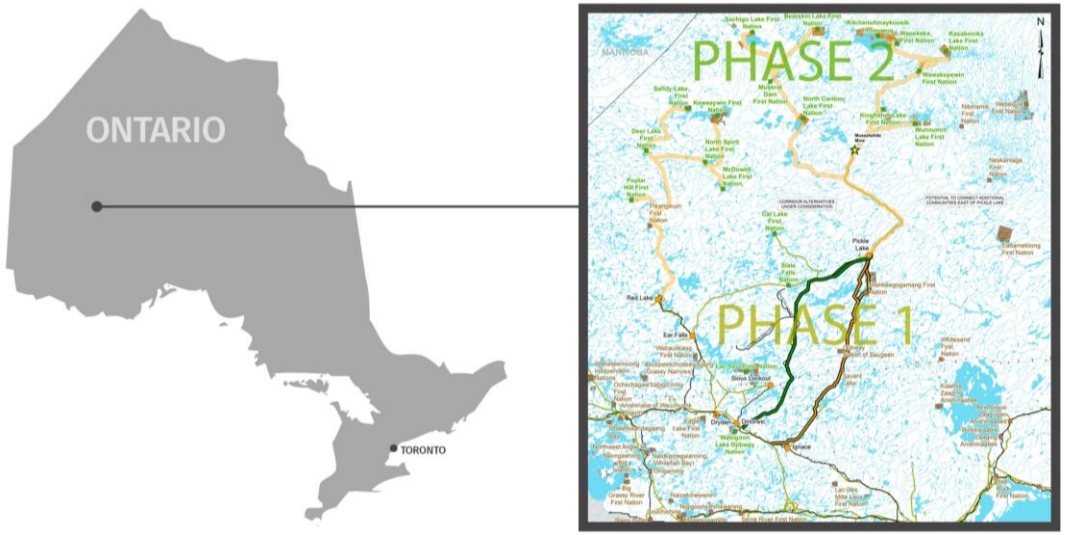


Near-term projects beyond the base capital plan

Wataynikaneyap Power Project highlighted in Ontario's Long-Term Energy Plan

1

ᐊᐧᑌᓂᑲᓂᔾ Wataynikaneyap Power



Recent Milestones:

- Ontario Energy Board (OEB) approved a deferral account in March 2017 to recover development costs incurred between November 2010 and the commencement of construction
- Federal Government announced in August 2017 up to $60M in funding for the Pikangikum First Nation connection to grid

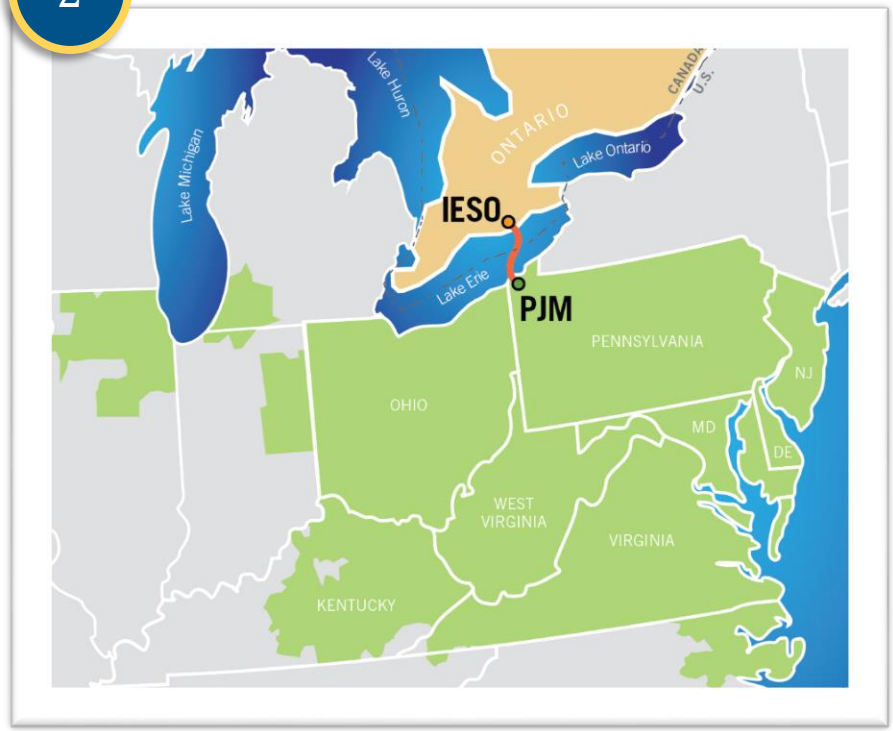
Remaining Milestones:

- Completion of environmental assessments
- Cost-sharing agreement with federal and provincial governments
- Filing of the Leave to Construct with the OEB, which is expected in the fourth quarter of 2017
- Final approvals, receipt of permits, and construction start by late 2018

Near-term projects beyond the base capital plan

Only contracted transmission project highlighted in Ontario's Long-Term Energy Plan

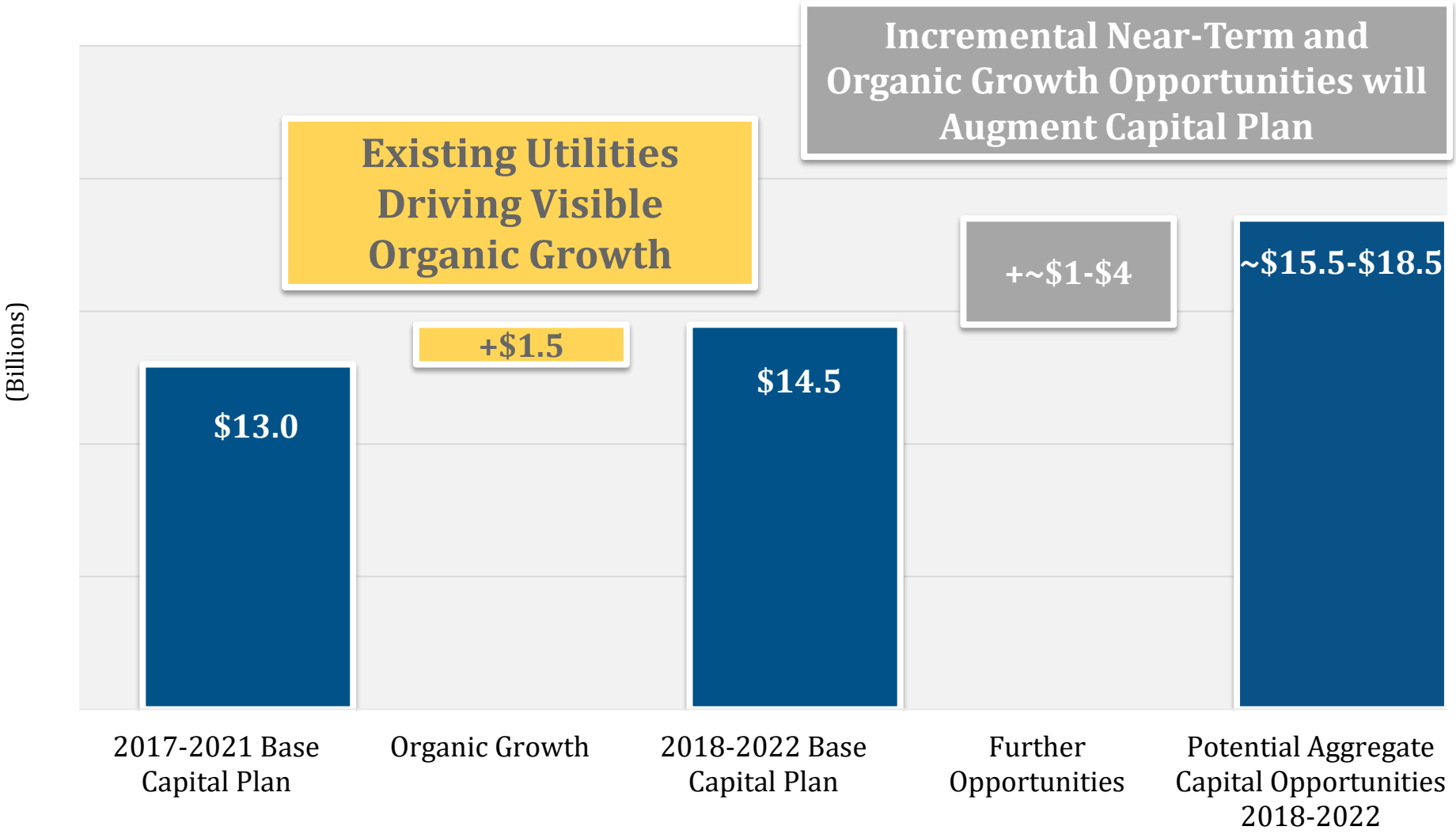
2



- 1,000 MW HVDC transmission line would connect the IESO and PJM markets for the first time
- ~73 miles – majority buried in Lake Erie
- ~ US$1 billion capital investment opportunity
- ~ 3 full years to construct from commencement of construction
- Major permit process complete with U.S. Army Corps of Engineers approval in October 2017
- Remaining milestones include project cost refinement and securing contracts with shippers

Blueprint for growth beyond the base capital plan

Focused on capitalizing organic opportunities and business trends



Our strategy – simple, effective, proven

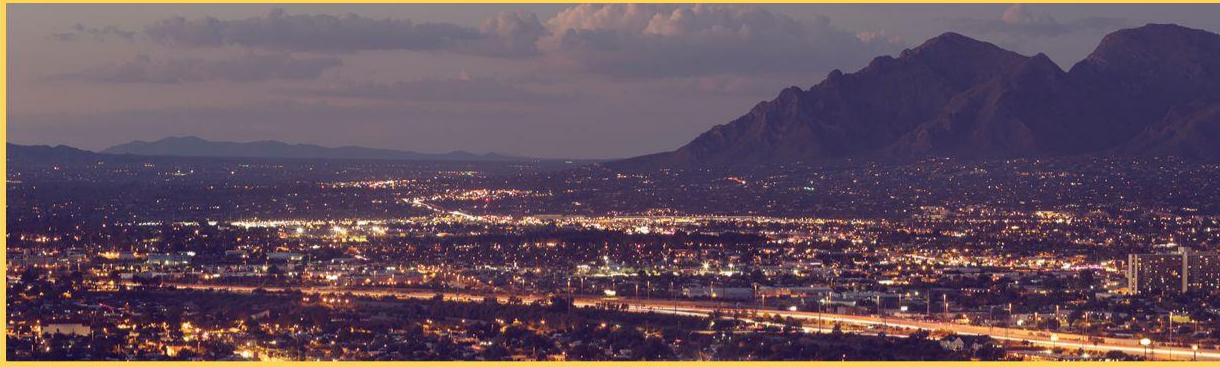
Strategy

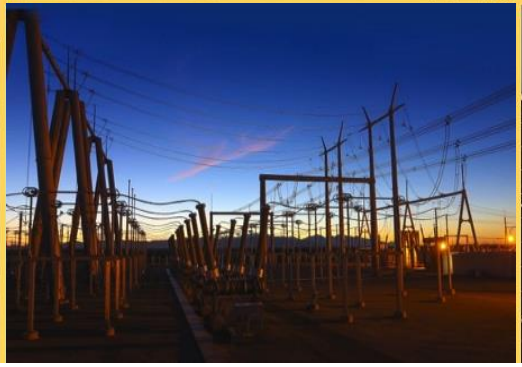
Leverage the operating model, footprint of our utilities, operating expertise, reputation and financial strength to develop growth opportunities

Strategic Initiatives

- Execute Utility CAPEX Plan
- ITC Transmission Growth
- Deliver Cleaner Energy
- Enhance Customer & Regulatory Relationships
- Unlock LNG Value
- Pursue Energy Infrastructure in and Near Existing Service Territories

FORTIS





Appendix

Appendix Table of Contents

Utilities Overview:

ITC Holdings Corp.	25
UNS Energy	26
Central Hudson	27
FortisBC	28
FortisAlberta	29
Eastern Canadian Regulated Electric Utilities	30
Caribbean Regulated Electric Utilities	31

Financial Strength:

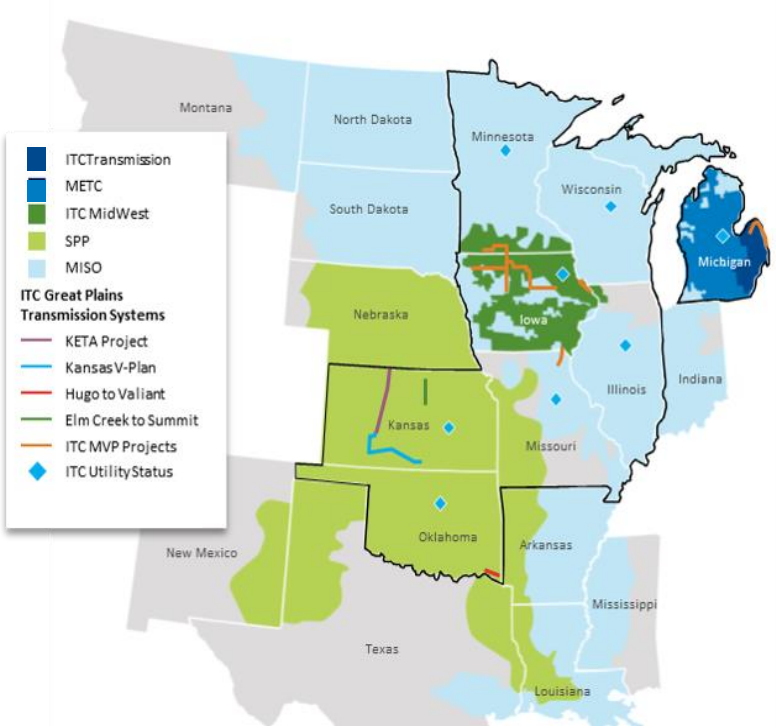
Fortis Delivers Strong Q3 2017 Results	32
Q3 2017 Results by Segment	33
YTD September 2017 Results by Segment	34
Manageable Debt Maturities	35

Appendix Table of Contents

Other:

2018-2022 Five-Year Capital Forecast by Segment	36
Capital Expenditures Exceeding Expectations	37
Utility Debt Credit Ratings	38
Expected Upcoming Events	39
Executive Team	40

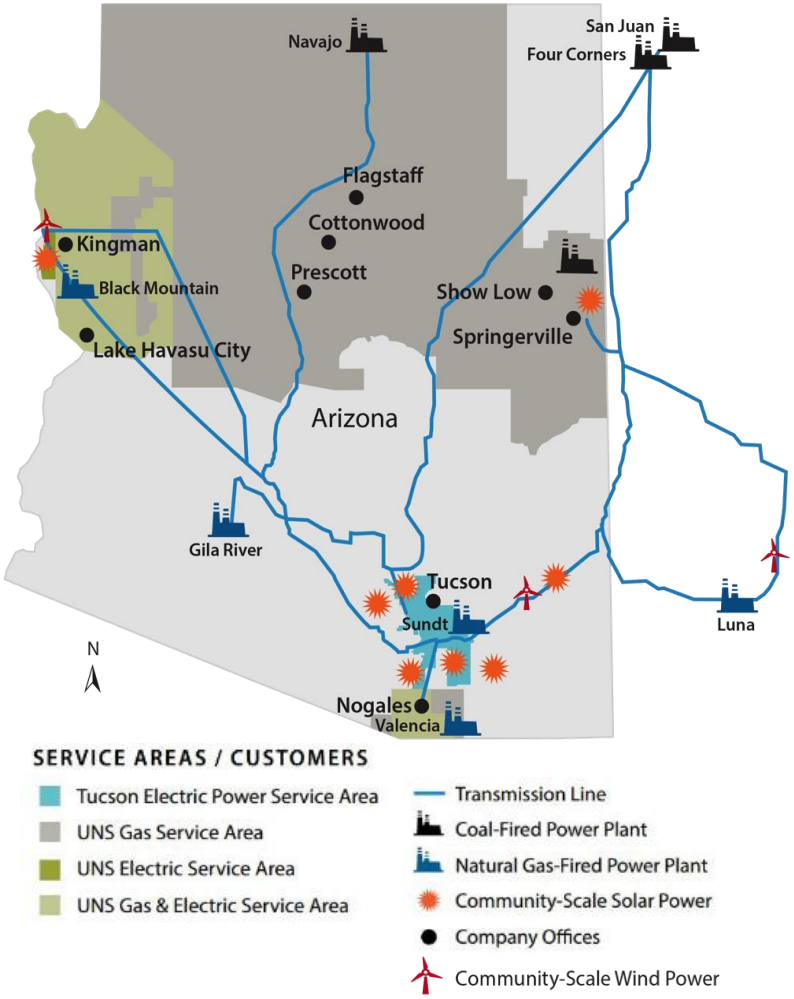
ITC Holdings Corp.



	ITC Holdings Corp.
Type of utility	**Transmission**
Regulator	FERC
Regulatory model	Independent Transmission Company
2017 Formula	11.32-12.16% ROE on 60% equity
2017F Midyear Rate Base	$7.1B
5-Year CAGR on Midyear Rate Base (1)	4.8%
2016 Assets % of total regulated assets (2)	39%
2016 Pro Forma Earnings (3)	$352M
2016 Pro Forma Earnings % of total regulated pro forma net earnings	33%
Major Capital Projects	Multi-Value Regional Transmission Projects ("MVPs") and 34.5 to 69 kilovolt Conversion Project
Development Opportunities (4)	Lake Erie Connector and Mexico Transmission Projects
Pending Regulatory Decisions	Second MISO Base ROE Complaint

(1) 5-Year CAGR on midyear rate base includes 2017 to 2022 forecast.
(2) Includes goodwill.
(3) Assumes full year of earnings converted at a USD/CAD exchange rate of 1.33, represents the Corporation's 80.1% controlling interest in ITC, excludes one-time merger-related expenses and includes consolidated purchase price accounting adjustments. Earnings from October 14, 2016, the date of acquisition were $59 million.
(4) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

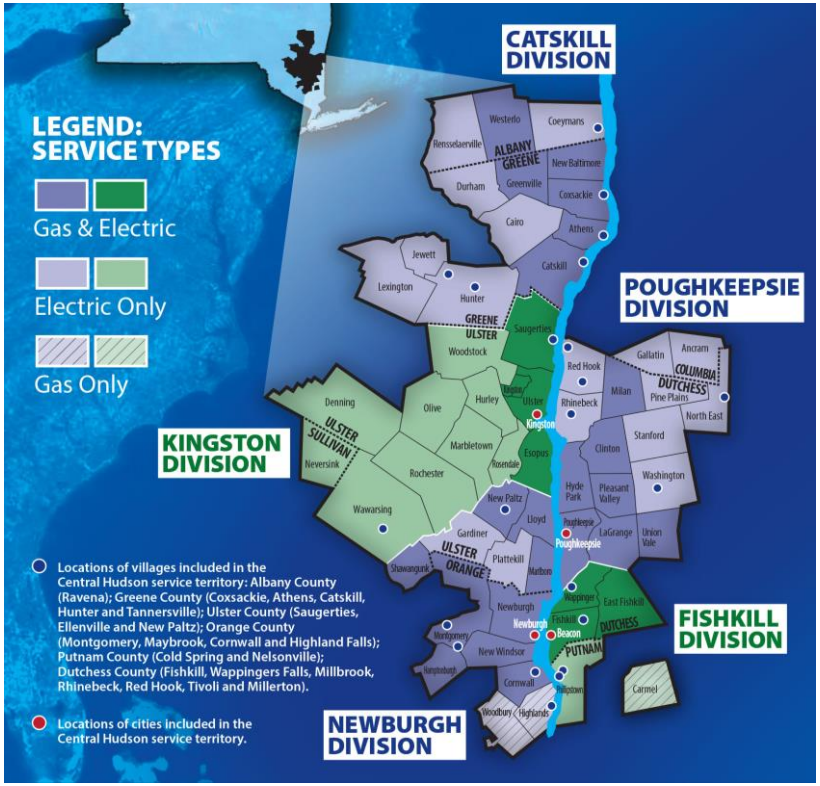
UNS Energy



	Tucson Electric	UNS Electric	UNS Gas
Type of utility	**Electricity**	**Electricity**	**Gas distribution**
Regulator	Arizona Corporation Commission		
Regulatory model	Cost of service/Historical Test Year		
2017 Formula	9.75% ROE on 50% equity	9.5% ROE on 52.83% equity	9.75% ROE on 50.8% equity
2017F Midyear Rate Base	$4.7B		
5-Year CAGR on Midyear Rate Base (1)	4.7%		
2016 Assets % of total regulated assets (2)	19%		
2016 Earnings	$199M		
2016 Earnings % of total regulated pro forma net earnings	20%		
Major Capital Projects	Flexible Generation Resource and Modern, Efficient Baseload Combined Cycle Generation		
Development Opportunities (3)	Renewables, Transmission Investments, Grid Modernization & Infrastructure Resiliency		

(1) 5-Year CAGR on midyear rate base includes 2017 to 2022 forecast.
(2) Includes goodwill.
(3) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

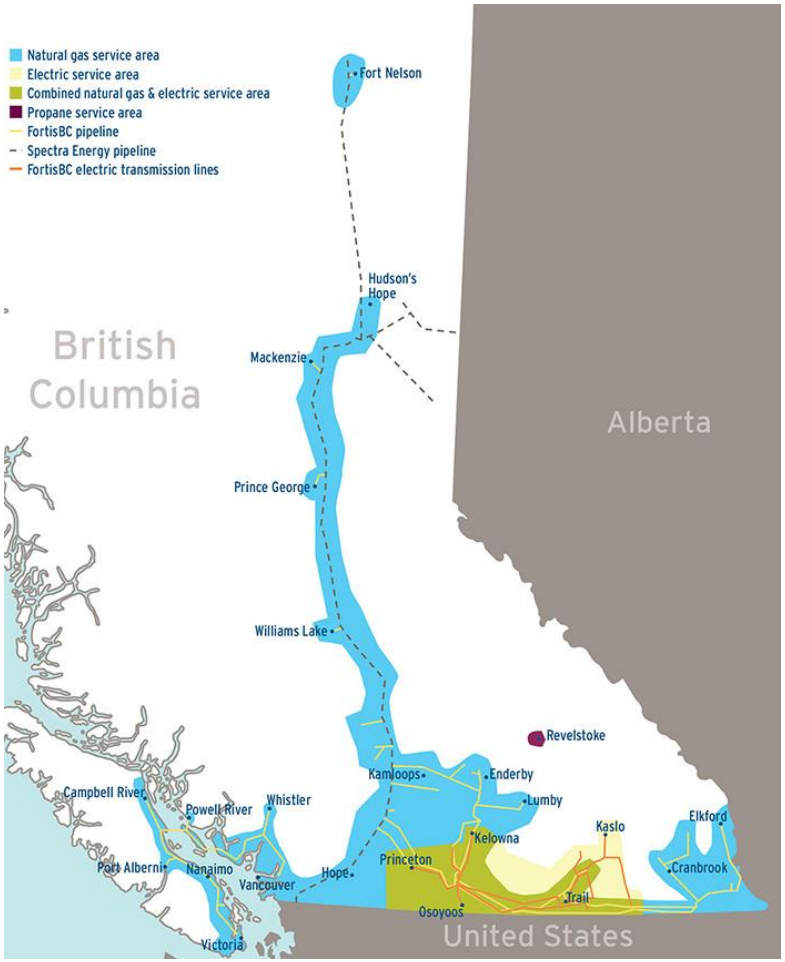
Central Hudson



	Central Hudson Gas and Electric
Type of utility	**Gas and electricity**
Regulator	NY State Public Service Commission
Regulatory model	Cost of service on future test year
2017 Formula	9% ROE on 48% equity
2017F Midyear Rate Base	$1.5B
5-Year CAGR on Midyear Rate Base (1)	8.6%
2016 Assets % of total regulated assets (2)	7%
2016 Earnings	$70M
2016 Earnings % of total regulated pro forma net earnings	7%
Major Capital Projects	Gas Main Replacement Program
Development Opportunities (3)	Transmission Investments

(1) 5-Year CAGR on midyear rate base includes 2017 to 2022 forecast.
(2) Includes goodwill.
(3) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

FortisBC



FortisBC		
Type of utility	**Gas distribution**	**Electricity**
Regulator	BC Utilities Commission	BC Utilities Commission
Regulatory model	Cost of service + PBR	Cost of service + PBR
2017 Formula	8.75% ROE on 38.5% equity	9.15% ROE on 40.0% equity
2017F Midyear Rate Base	$4.1B	$1.3B
5-Year CAGR on Midyear Rate Base (1)	3.8%	2.6%
2016 Assets % of total regulated assets (2)	13%	5%
2016 Earnings	$151M	$54M
2016 Earnings % of total regulated pro forma net earnings	14%	5%
Major Capital Projects	Lower Mainland System Upgrade, Pipeline Integrity Management Program and Eagle Mountain Woodfibre Gas Pipeline Project	N/A
Development Opportunities (3)	Tilbury further expansion and additional gas infrastructure opportunities	N/A

(1) 5-Year CAGR on midyear rate base includes 2017 to 2021 forecast.
(2) Includes goodwill.
(3) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

FortisAlberta

	FortisAlberta
Type of utility	**Electricity distribution**
Regulator	Alberta Utilities Commission
Regulatory model	PBR
2017 Formula	8.5% on 37% equity
2017F Midyear Rate Base	$3.2B
5-Year CAGR on Midyear Rate Base (1)	5.6%
2016 Assets % of total regulated assets (2)	9%
2016 Earnings	$121M
2016 Earnings % of total regulated pro forma net earnings	11%
Major Capital Projects	Pole-Management Program
Development Opportunities (3)	Renewables, Distribution System Investments, Changing Customer Expectations
Pending Regulatory Decisions	PBR Next Generation Application

(1) 5-Year CAGR on midyear rate base includes 2017 to 2021 forecast.
(2) Includes goodwill.
(3) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

Eastern Canadian Regulated Electric Utilities

	FortisOntario [1]	Maritime Electric	Newfoundland Power
Type of utility	**Electricity**	**Electricity**	**Electricity**
Regulator	Ontario Energy Board	Island Regulatory and Appeals Commission	Newfoundland and Labrador Board of Commissioners of Public Utilities
Regulatory model	Cost of service with incentives	Cost of service on future test year	Cost of service on future test year
2017 Formula	8.93% - 9.30% on 40% equity[2]	9.35% ROE on 40% equity	8.50% ROE +/- 50 bp on 45% equity
2017F Midyear Rate Base	$0.3B	$0.3B	$1.1B
5-Year CAGR on Midyear Rate Base [3]	3.8%	2.3%	2.2%
2016 Assets % of total regulated assets [4]	1%	1%	3%
2016 Earnings	$12M	$12M	$40M
2016 Earnings % of total regulated pro forma net earnings	1%	1%	4%
Development Opportunities [5]	Wataynikaneyap Power Project	N/A	N/A

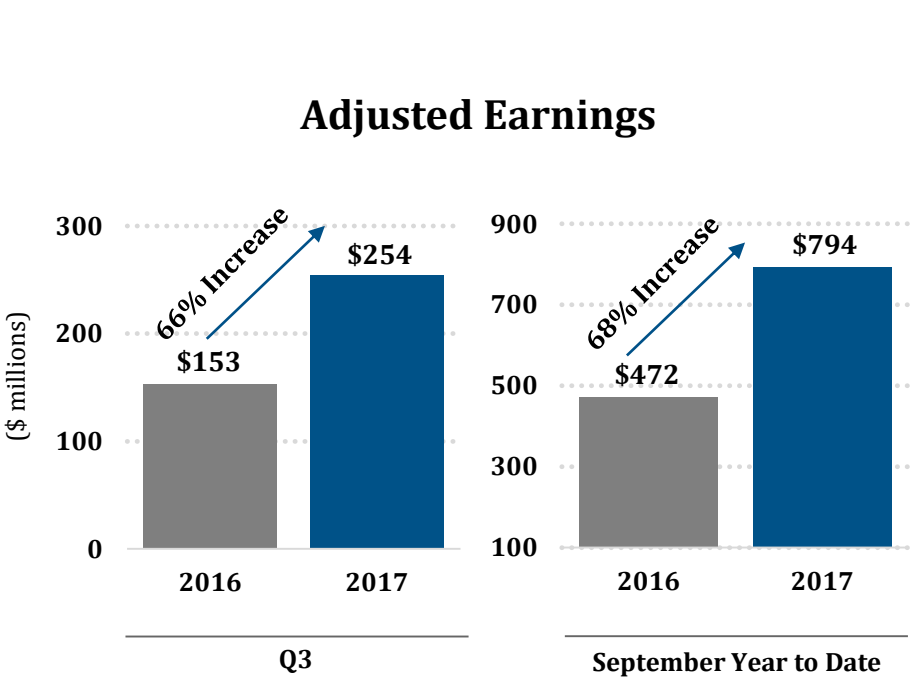
(1) Includes three electric utilities: Canadian Niagara Power, Cornwall Electric and Algoma Power.
(2) Allowed ROE shown is for Algoma Power. Cornwall Electric operates under a franchise agreement with a price-cap and commodity cost flow through and, therefore, is not regulated with reference to an allowed ROE. The allowed ROE for Canadian Niagara Power is 8.78% for 2017.
(3) 5-Year CAGR on midyear rate base includes 2017 to 2022 forecast.
(4) Includes goodwill.
(5) Development opportunities are not included in the base capital forecast and would represent incremental capital spending.

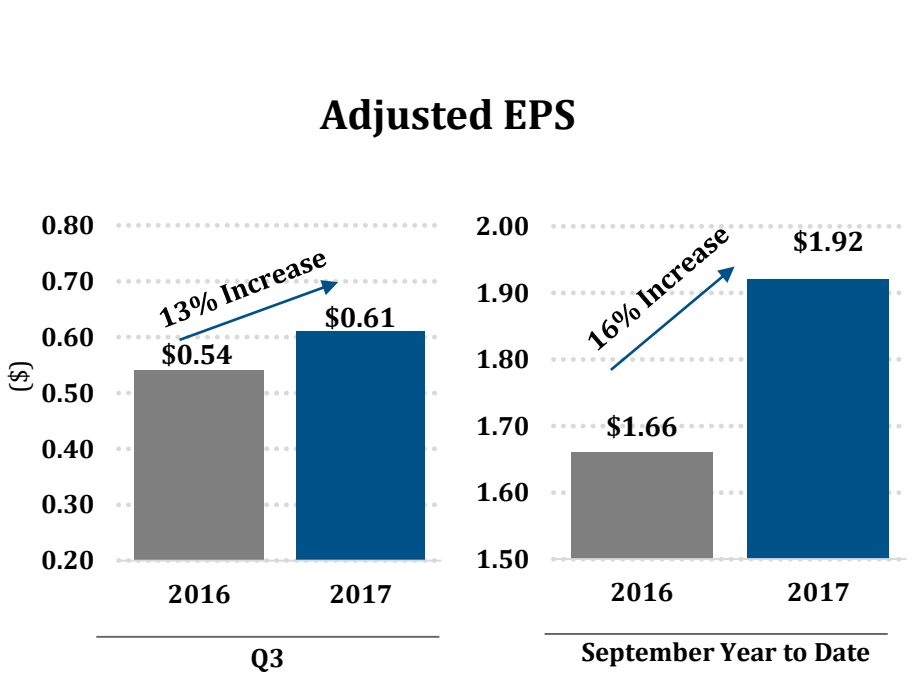
Caribbean Regulated Electric Utilities[1]

	Caribbean Utilities	Fortis Turks & Caicos
Type of utility	**Electricity**	**Electricity**
Regulator	Electricity Regulatory Authority	Government of the Turks and Caicos Islands
Regulatory model	Cost of service with historical test year	Cost of service with historical test year
2017 Formula	6.75-8.75% Return on Assets	15-17.50% Return on Assets
2017F Midyear Rate Base	$0.6B	$0.4B
5-Year CAGR on Midyear Rate Base [2]	3.2%	6.9%
2016 Assets % of total regulated assets [3]	2%	1%
2016 Earnings	$20M	$18M
2016 Earnings % of total regulated pro forma net earnings	2%	2%

(1) Fortis has an approximate 60% controlling interest in Caribbean Utilities Company, Ltd. Excludes earnings from Fortis' 33% equity investment in Belize Electricity Limited.
(2) 5-Year CAGR on midyear rate base includes 2017 to 2022 forecast.
(3) Includes goodwill.

Fortis Delivers Strong Q3 2017 Results





Q3 2017 Results by Segment

Third Quarter Variance Analysis by Segment

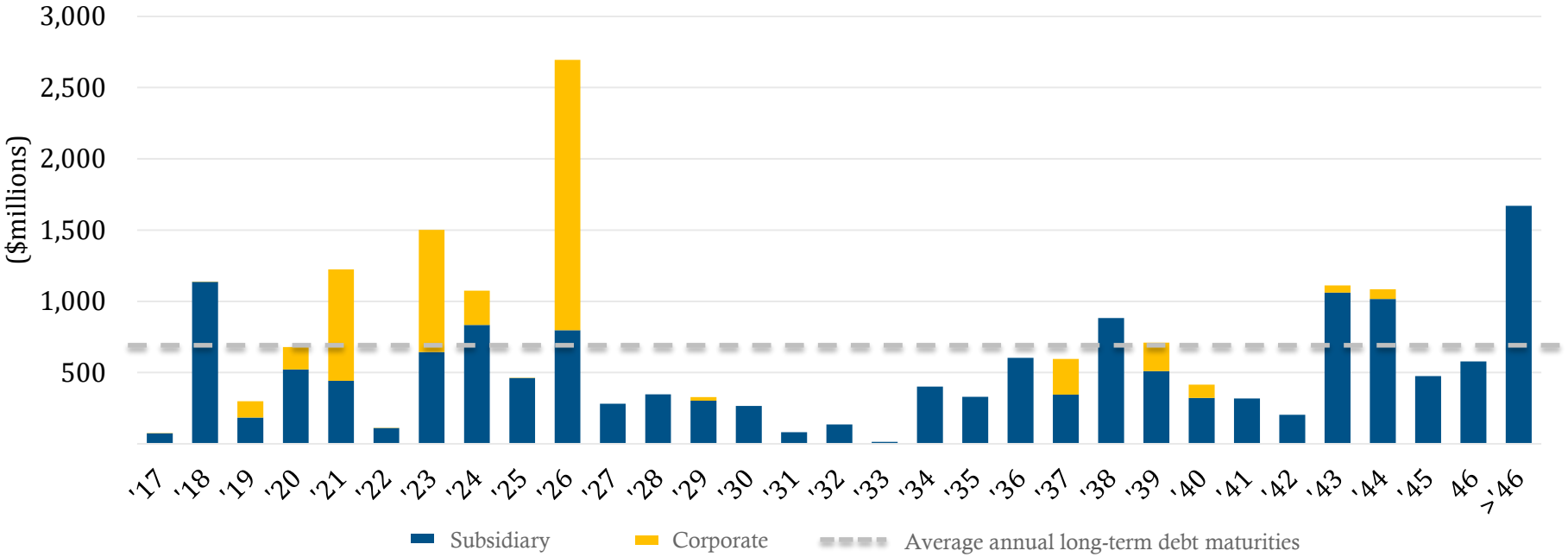
($s in millions, excluding EPS)	Q3 2017	Adjustment	Q3 2017 (Adjusted)	Q3 2016	Adjustment	Q3 2016 (Adjusted)	Q3 (Adjusted) Variance
Regulated – Independent Electric Transmission							
ITC Holdings Corp.	89	-	89	-	-	-	89
Regulated – US Electric & Gas							
UNS Energy	112	-	112	102	7	109	3
Central Hudson	15	-	15	14	-	14	1
	127	-	127	116	7	123	4
Regulated Canadian & Caribbean Electric & Gas							
FortisBC Gas	(15)	-	(15)	(19)	-	(19)	4
FortisAlberta	35	-	35	30	-	30	5
FortisBC Electric	11	-	11	11	-	11	-
Eastern Canadian & Caribbean	20	-	20	27	-	27	(7)
	51	-	51	49	-	49	2
Other Energy Infrastructure	21	-	21	15	-	15	6
Corporate and Other	(10)	(24)	(34)	(53)	19	(34)	-
Net Earnings	**$278**	**($24)**	**$254**	**$127**	**$26**	**$153**	**$101**
Weighted Average Shares	418.6	418.6	418.6	285.0	285.0	285.0	133.6
EPS	**$0.66**	**$(0.05)**	**$0.61**	**$0.45**	**$0.09**	**$0.54**	**$0.07**

YTD September 2017 Results by Segment

September Year-to-Date Variance Analysis by Segment							
($s in millions, excluding EPS)	September YTD 2017	Adjustment	September YTD 2017 (Adjusted)	September YTD 2016	Adjustment	September YTD 2016 (Adjusted)	September YTD (Adjusted) Variance
Regulated – Independent Electric Transmission							
ITC Holdings Corp.	273	-	273	-	-	-	273
Regulated – US Electric & Gas							
UNS Energy	242	(11)	231	170	18	188	43
Central Hudson	48	-	48	50	-	50	(2)
	290	(11)	279	220	18	238	41
Regulated Canadian & Caribbean Electric & Gas							
FortisBC Gas	88	-	88	81	-	81	7
FortisAlberta	91	-	91	91	-	91	-
FortisBC Electric	42	-	42	41	-	41	1
Eastern Canadian & Caribbean	73	-	73	82	-	82	(9)
	294	-	294	295	-	295	(1)
Other Energy Infrastructure	69	-	69	45	-	45	24
Corporate and Other	(97)	(24)	(121)	(164)	58	(106)	(15)
Net Earnings	**$829**	**($35)**	**$794**	**$396**	**$76**	**$472**	**$322**
Weighted Average Shares	413.9	413.9	413.9	283.7	283.7	283.7	130.2
EPS	**$2.00**	**($0.08)**	**$1.92**	**$1.40**	**$0.26**	**$1.66**	**$0.26**

Manageable Debt Maturities

Average annual long-term debt maturities



($millions)	2017[1]	2018	2019	2020	2021	2022	Total
Canadian Regulated Electric	7	73	7	36	31	34	**188**
U.S. Regulated	60	1,038	357	455	379	41	**2,330**
Other Segments	6	25	16	30	32	36	**145**
Corporate	2	2	114	158	1,124	2	**1,402**
Total	**75**	**1,138**	**494**	**679**	**1,566**	**113**	**4,065**

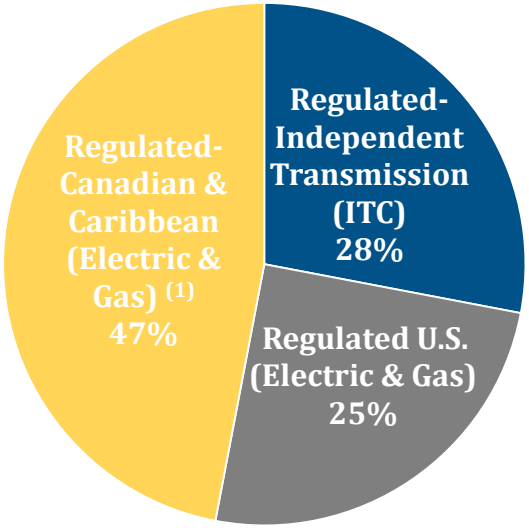
(1) As at September 30, 2017.

2018-2022 Five-Year Capital Forecast by Segment

2018 Capital Forecast	($millions)
Regulated–Independent Transmission (ITC)	
ITC	863
Regulated-U.S. Electric & Gas	
UNS Energy	759
Central Hudson	275
Regulated-Canadian & Caribbean Electric & Gas	
FortisBC Gas	462
FortisAlberta	407
FortisBC Electric	104
Eastern Canadian	152
Caribbean	135
Other Energy Infrastructure	46
Total Capital Expenditures	**$3,203**

Fortis 2018F Rate Base(1)

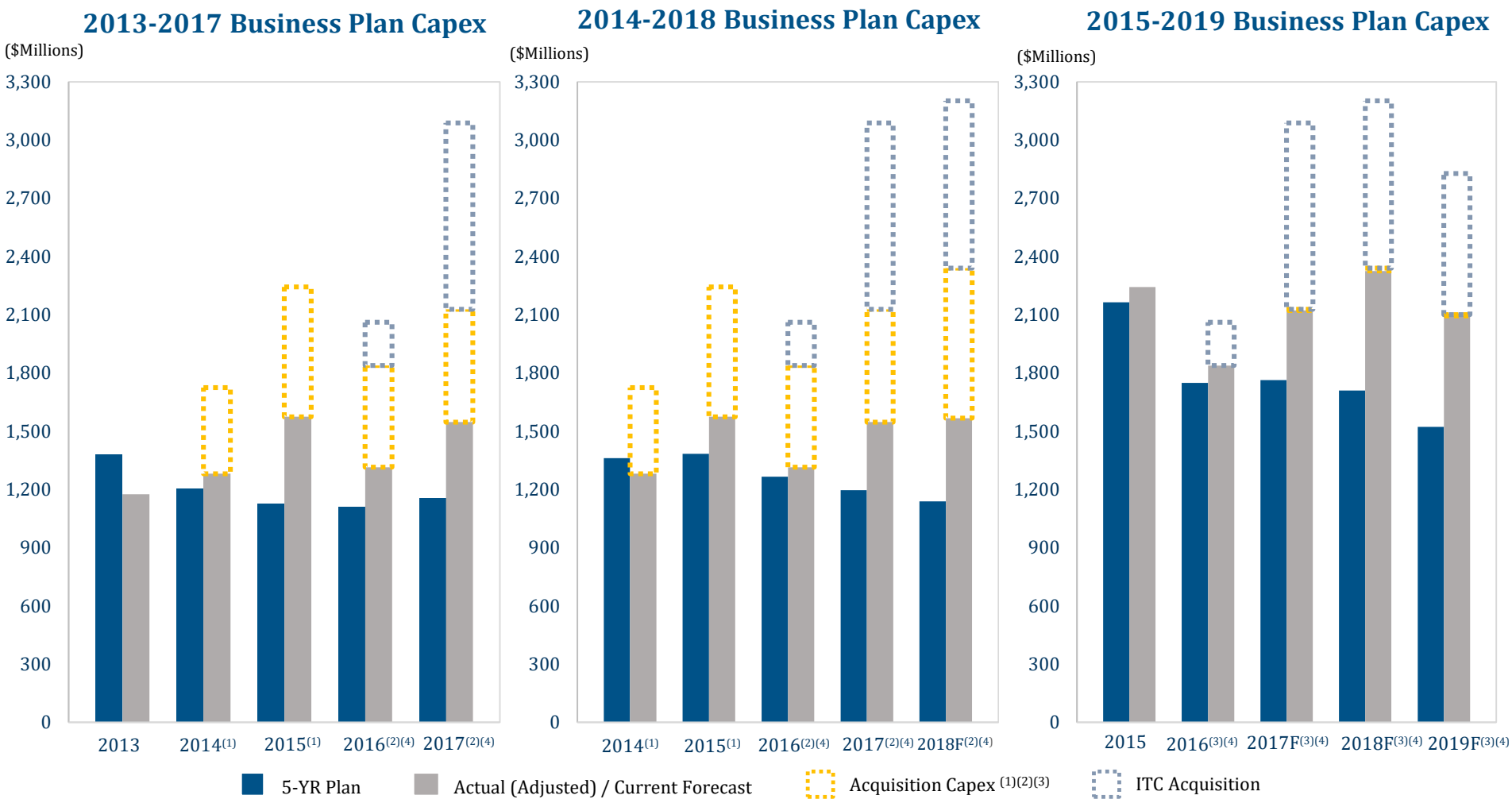
~$26.8 Billion



($millions)	2018F	2019F	2020F	2021F	2022F
Regulated – Independent Transmission (ITC)	863	727	682	677	690
Regulated – U.S. Electric & Gas	1,034	1,028	849	764	719
Regulated – Canadian & Caribbean Electric & Gas	1,260	1,053	1,208	1,427	1,444
Other Energy Infrastructure	46	20	17	15	15
Total Capital Expenditures	**$3,203**	**$2,828**	**$2,756**	**$2,883**	**$2,868**

(1) Includes 100% of the Waneta Hydroelectric Expansion of which Fortis has a 51% controlling ownership interest.

Capital Expenditures Exceeding Expectations



(1) Acquisition capex relates to UNS Energy acquired in August 2014.
(2) Acquisition capex relates to UNS Energy acquired in August 2014 and capex from Aitken Creek effective April 1, 2016.
(3) Acquisition capex relates to Aitken Creek acquired April 1, 2016.
(4) ITC capex relates to capex contribution from ITC following acquisition in October 2016.

Utility Debt Credit Ratings

Company	S&P	DBRS	Moody's
ITCTransmission	A	n/a	A1
Michigan Electric Transmission Company (METC)	A	n/a	A1
ITC Midwest	A	n/a	A1
ITC Great Plains	A	n/a	A1
ITC Holdings Corp.	A-	n/a	Baa2
Tucson Electric Power	A-	n/a	A3
Central Hudson	A-	n/a	A2
FortisBC (Gas)	n/a	A	A3
FortisBC (Electric)	n/a	A (low)	Baa1
FortisAlberta	A-	A (low)	n/a
Newfoundland Power	n/a	A	A2

Expected Upcoming Events

Upcoming Q4 2017 Investor Presentation	
Scotiabank Energy Infrastructure Conference	November 16, 2017

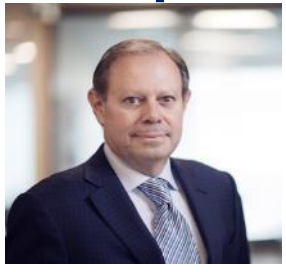
Expected Upcoming Earnings Release Dates	
Q4 – 2017	February 15, 2018
Q1 – 2018	May 1, 2018
Q2 – 2018	July 31, 2018
Q3 – 2018	November 2, 2018

Barry Perry
President & CEO

Karl Smith
EVP, CFO

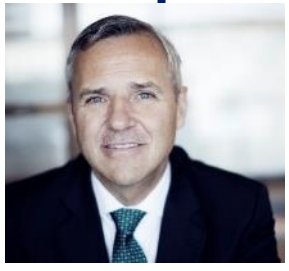
Nora Duke
EVP, Corporate Services & CHRO

Gary Smith
EVP, Eastern Canadian & Caribbean Operations



James Laurito
EVP, Business Development

David Bennett
EVP, Chief Legal Officer & Corporate Secretary



Phonse Delaney
EVP, Chief Information Officer

David Hutchens
President & CEO
UNS Energy

Michael Mosher
President & CEO
Central Hudson

Linda Apsey
President & CEO
ITC Holdings Corp.

Michael Mulcahy
President & CEO
FortisBC

Karl Bomhof
President & CEO
FortisAlberta